



Disclaimer

This presentation is for information purposes only and may not be copied in whole or in part for any purpose, or forwarded to third parties or published. This presentation includes written material or slides for a presentation on Photon Energy N.V. ("the Company") and their business activities. This presentation does not constitute a solicitation or offer to buy, sell or subscribe for any shares or bonds in the Company. The information contained herein is not used as the basis for any contract or investment decision.

This presentation contains forward-looking statements, i.e. statements that are not based on historical facts, including statements about the opinions and expectations of the Company and the Company's objectives for the future development of its business. These statements are based on current plans, estimates and projections and should not be overvalued by investors. Forward-looking statements speak only as of the date of their publication and the Company is under no obligation to update these statements with respect to new information or future developments and to publish any amended statements.

Although this presentation was prepared with the greatest care in terms of the accuracy of the facts and the appropriateness of the statements, this presentation was not reviewed by the Company in sight of its content. Neither the Company nor its directors nor any third party assumes any warranty, expressively or implied, for the accuracy or completeness of the information or opinions underlying this presentation. Neither the Company nor its members, directors, authorized representatives or employees or third parties assume any liability for any damage resulting from the use of this presentation or its content or in connection therewith.



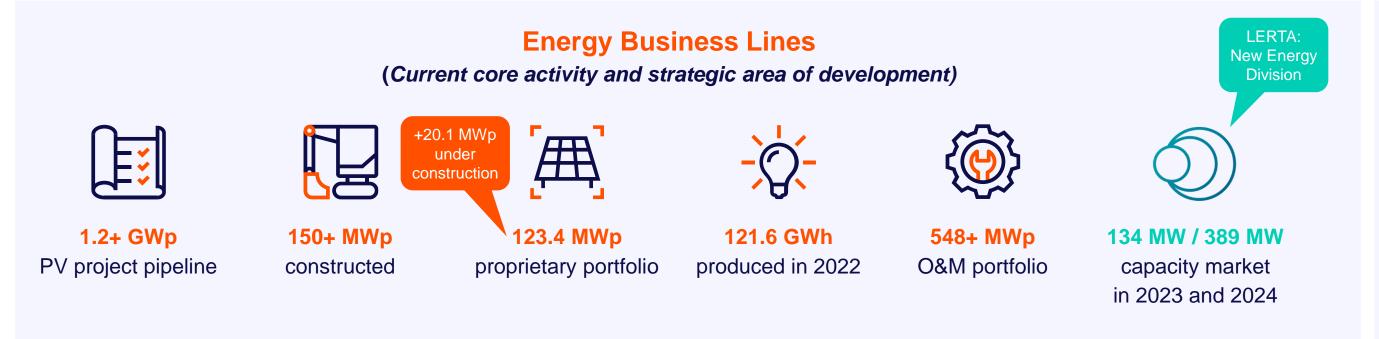




About Us

We are dedicated to ensuring that everyone has access to clean energy and water.

Photon Energy Group VERY GOOD SUSTAINABILITY imug rating 5 x BUY Founded in 370+ Active in **Sustainability** Headquartered in **Shares traded** in PL, CZ and DE PT: EUR 2.80 - 4.1 2008 **Amsterdam Employees** 10+ countries Rating*



^{*} Rating report can be found under https://www.photonenergy.com/en/photon-energy-group/our-esg-commitments.html

** Per- and polyfluoroalkyl substances

Water Business Line

(Strategic area of development)

PFAS**

patent pending



Our Global Presence

Focus on Europe and Australia

Project development

- Project pipeline with a combined capacity of 1.2+ GWp
- Focus on Hungary, Poland, Romania and Australia

Electricity generation assets of 123.4 MWp

11 proprietary power plants in the Czechia (15.0 MWp), 11 in Slovakia (10.5 MWp), 63 in Hungary (51.8 MWp), 6 in Romania (31.5 MWp) and 3 in Australia (14.6 MWp)

O&M (548+ MWp)

- Full Operations and Maintenance services in Czechia, Slovakia, Romania, Hungary and Australia (500+ MWp)
- Specialised technical services for PV inverters (47.6 MWp)

New Energy Division

- Energy trading licenses in 6 countries (Poland, Hungary, Czechia, Romania, Slovakia and Serbia)
- 290 MW of VPP assets aggregated in Europe, 134 MW of capacity contracted for 2023, 389 MW for 2024 and 157 MW for 2027 in Poland.



- **Power Plants Owned** by Photon Energy Group
- **O&M Services for Power Plants**
- **Inverter Maintenance Services**
- **Energy Trading License**
- Photon Energy Group Offices







Business Highlights Q3 2023

- ► Generation output of 49.3 GWh in Q3 and 114.8 GW YTD, up by 33.2% and 11.4% YoY respectively, thanks to 31.5 MWp of new capacities in Romania; the second batch of 20.1 MWp in Romania, currently under construction, shall boost furher generation expanssion in 2024.
- ▶ IPP portfolio amounts to 123.4 MWp. Construction works on Romanian power plants with a total capacity of 20.1 MWp near completion, which will result in IPP portfolio of 143.5 MWp, the highest expected growth in the Group's history: +51.6 MWp during twelve months.
- Advanced discussions with EBRD related to the financing facility of up to EUR 15 million of senior loan to finance new solar power plants in Romania. The procurement process for projects RTB in Romania (+17.7 MWp) has started.
- ▶ EPC contracts in Australia for commercial & industrial clients generated over EUR 5 million revenues YTD; EPC orderbook is looking healthy for 2024 including significant upside potential through significant ongoing contract negotiations.
- Positive development on project pipeline: i) approved building permit for the 54 MWp in Romania translates into material value creation for the pipeline, ii) advanced negotiations on divestment of projects in Poland and iii) first grid connection for a small hybrid project: 900 kWp of PV with 230 kWh of storage in Poland, iv) successful comissioning of the World's highest efficiency PV power plant in Carwarp, Australia paved the way to accelerate our project development works using RayGen technology.





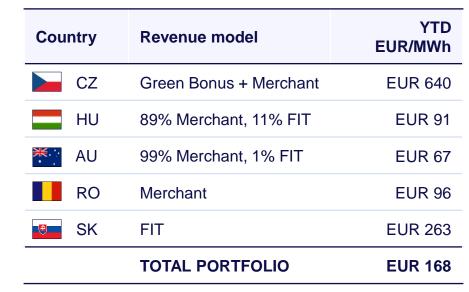
Generation Results

Solid Generation Results in Q3 2023 but Prices Remain Under Pressure

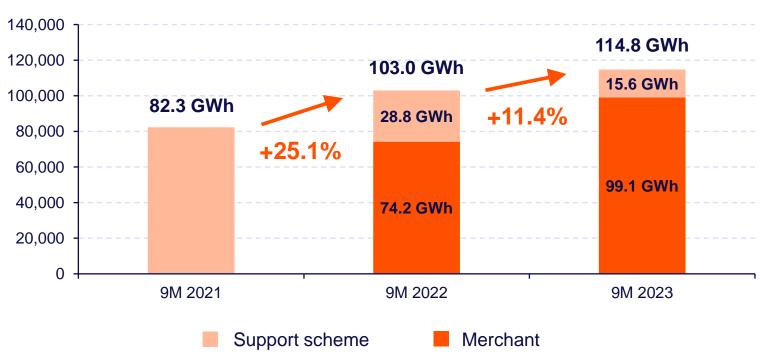
- Strong Q3 2023 generation results of 49.3 GWh (+33.2% YoY) and 114.8 GWh YTD (+11.4 YoY) on the back of 31.5 MWp capacity expansion;
- Revenues remained under pressure with average of EUR 161 / MWh in Q3 2023 compared to EUR 413 / MWh in Q3 2022, down by -61.0% YoY.
- YTD realized revenues of EUR 168 / MWh still materially above LCOE.

Realized average revenue in Q3 2023 and YTD (EUR/MWh)





Electricity generation of the total portfolio



- The highest prices were realized in the Czech Republic thanks to the green bonus scheme. Possibility to return to FiT of EUR 650/MWh in 2024.
- Average realized prices in Romania relatively high thanks to the pricing scheme mechanism – 90 day trailling average (no impact of mid-day negative prices)
- Lowest realized prices in Australia and Hungary. In Hungary it is possible to return to FiT of 107 EUR/MWh in 2023 plus inflation (CPI-1%).



Generation Assets & Pipeline

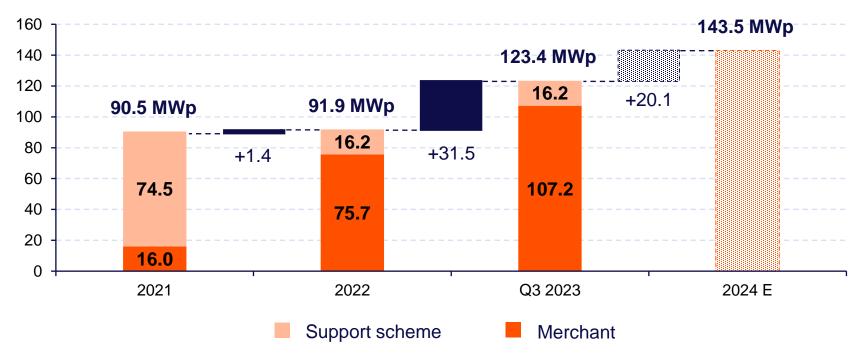
Expansion of Generation Capacity and Storage

- Construction of 20.1 MWp new PV assets in Romania (second batch) is near completion; grid connection and energizing works are in progress. Due to the prolonged approval process with DSO we assume that power plants will start generating revenues towards the end of Q1 2024, except for 3.2 MWp in Sarulesti, which might be delayed till Q2 2024 due to power reinforcement works.
- Procurement of technology started for projects RtB in Romania (17.7 MWp); construction delayed to Q2 2024 due to DSO comissioning schedule.

Pipeline summary (in MWp DC)

Country	1. Feasibility	2. Early development	3. Advanced development	4. Ready-to- build technical	5. Under construction	Total in MWp
Romania	11.8	90.3	76.7	17.7	20.1	216.6
Poland	272.8	35.2	3.9	-	-	311.9
Hungary	37.6	-	2.7	4.1	-	44.4
** Australia	455.0	200.0	9.8	-	-	664.8
Total in MWp	777.2	325.5	93.1	21.8	20.1	1,237.7

Proprietary portfolio, cumulated (MWp)



- Building permit recieved for 54 MWp project in Romania, the largest utility scale solar project of the Group in Europe. Significant value creation for our project portfolio.
- Pivot in project development in Poland; the landbank for PV projects (phase 1) where we have secured land for 218 MW of connection and 642 MWh of standalone battery storage projects, which will be submitted for capacity application.
- In PL we intend to divest one plot of land for a sale price of EUR 120,000, with CPs being resolved in November and revenue recognition by Q1 2024 with on-going discussions regarding other development works. Other negotiations on project divestment are on-going.

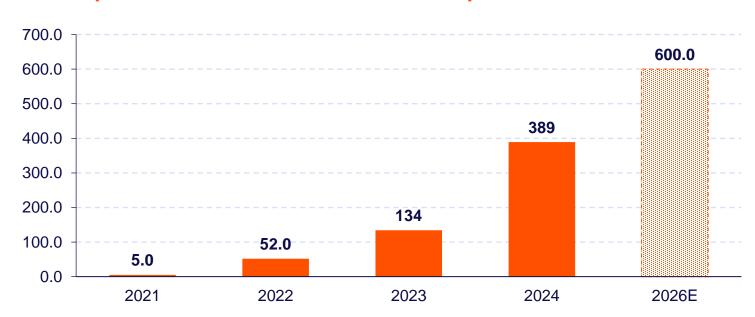


New Energy Division

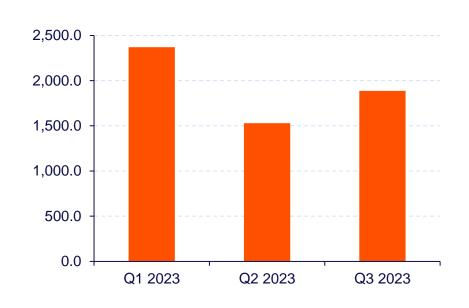
New Streams of Recurring Revenues

- Contracted DSR revenues of 7.7 MEUR in 2023 and 25.0 MEUR in 2024.
- Maximization of margins shall be achieved through a combination of Main and Additional Auctions
- Next Additional Auction takes place in March 2024 for DSR capacity in 2025.

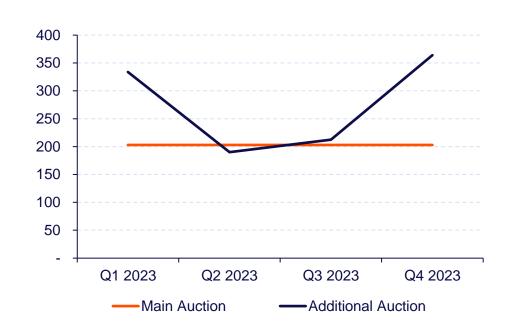
DSR capacities contracted until 2024 and expected until 2027



DSR revenues in 2023, in thousand euro



Prices contracted in MA and AA for 2023, PLN/MWh



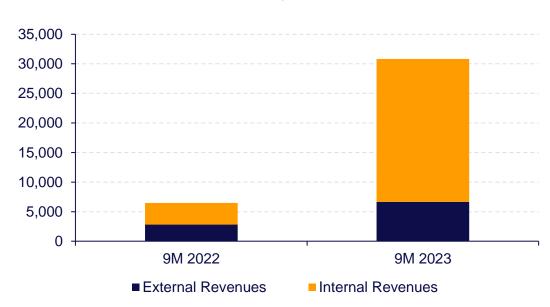
- DSR revenues amounted to EUR 1.9 million in Q3 2023; Revenues in Q4
 2023 shall be closer to the level recorded in Q1 2023.
- The prices contracted for Q3 2023 amounted to 203 PLN/MW per year in the Main Auction (MA) and an average of 212.4 PLN/MW per year in the Additional Auctions (AA).
- Highest revenues in Q1 and Q4 and lowest in Q2 and Q3; seasonality of revenues negatively correlates with the seasonality in solar energy generation, where the revenue profile is exactly the opposite.



Other Business Segments

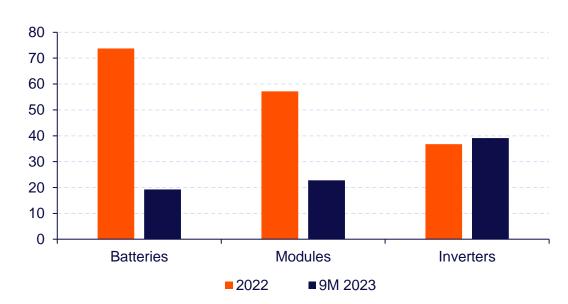
Additional Revenue Streams from Other Business Segments

External EPC contracts, in thousand euro



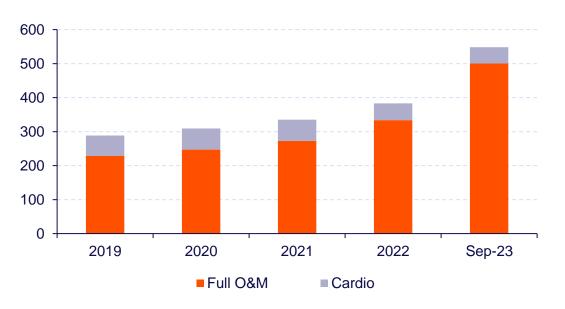
- Internal revenues of EUR 12.1M in Q1 2023 and EUR 11.7M in Q3, related to own PV power plants constructed in Romania.
- External revenues primarily driven by EPC contracts for C&I clients in Australia with over EUR 5M booked in 9M 2023.
- Australian EPC orderbook for 2024 looks healthy, significant ongoing contract negotiations.

Technology trading volumes, in MW / MWh



- Significant slowdown in the PV sector combined with excess supply and fierce competition in the component distribution business.
- The biggest contraction recorded in sales of batteries, due to weaker demand in the Czech Republic.

Operations & Maintenance contracts, in MW



- O&M contracts reached 548 MWp, up by 43.0% YTD.
- Several additional contracts to be concluded by the end of the year, potentially bringing growth to the high double digit.
- Revenues and margins negatively impacted with declining electricity prices in 2023.





Financial Results

Income Statement

In thousand EUR	Q3 2023	Q3 2022	YoY change	9M 2023	9M 2022	YoY change
Total revenues	19,225	35,419	-45.7%	59,456	67,785	-10.27%
of which from electricity generation	7,320	15,506	-52.8%	18,663	31,419	-40.60%
other revenues	11,905	19,913	-40.2%	40,792	36,366	12.17%
EBITDA	1,917	12,710	-84.9%	4,750	22,853	-79.2%
EBIT	-1,046	9,735	NA	-2,515	14,904	NA
Net profit/Net loss	-2,150	6,013	NA	-9,595	6,552	NA
Total Comprehensive Income (TCI)	335	4,023	NA	-549	6,358	NA

- Generation revenues decreased to EUR 18.663 million (-40.6% YoY) but other revenues increased to EUR 40.792 million (+12.2% YoY) thanks to new revenue streams from capacity market, O&T and growing revenues from EPC contracts in Australia.
- ▶ EBITDA decreased to EUR 4.750 million (-79.2% YoY), due to weaker generation revenues (lower prices partially offset by higher generation volumes) and higher personnel costs (headcount doubled YoY).
 Cost-cutting measures and layoffs were implemented with the goal of achieving necessary cost reductions.

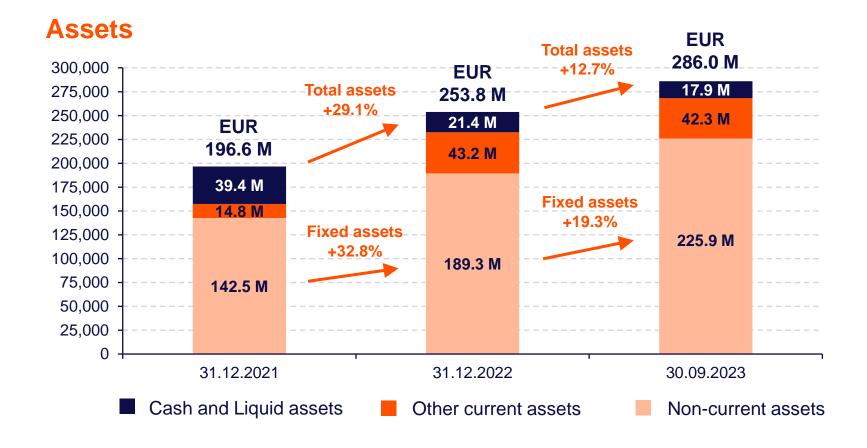
- ▶ Net loss amounted to EUR 9.595 million; increased interest costs due to higher bank financing on PV projects and increased EUR Green Bond.
- Total comprehensive income amounts to EUR -0.549 million, negatively impacted by the net loss but compensated by **revaluation of newly connected power plants in Romania (EUR 7.634 million)**, revaluation of other assets (EUR 0.9 million) and positive FX translations (EUR 2.0 million).



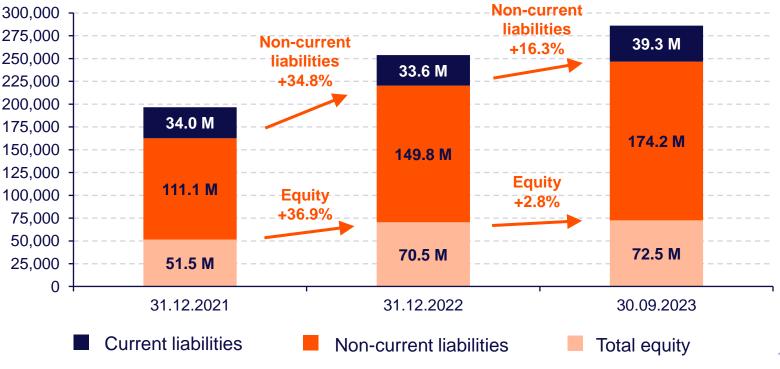
Balance Sheet

Balance Sheet

- Fixed assets: the total PPE balance has increased by EUR 30.448 million as a result of the activation of new assets in Romania, partially compensated by the depreciation; additional increase related to work-in-progress.
- ► Equity increased reflecting the negative results for the period in the amount of EUR 9.546 million and positive changes on the other comprehensive income related to newly connected power plants in Romania (EUR 7.634 million) and a positive currency reserve of EUR 2.0 million.
- Long-term liabilities increased due to project refinancing agreement for EUR 21.9 million related to Romanian power plans and an increased placement of our EUR Green Bond amounting of EUR 2.5 million (in Q3 2023 bond buy back in the amount of EOR 0.510 million of nominal value was executed).
- Current liabilities increased by EUR 5.785 million compared to the end of 2022, mainly due to higher short-term loans (up by EUR 9.063 million).



Total liabilities and equity



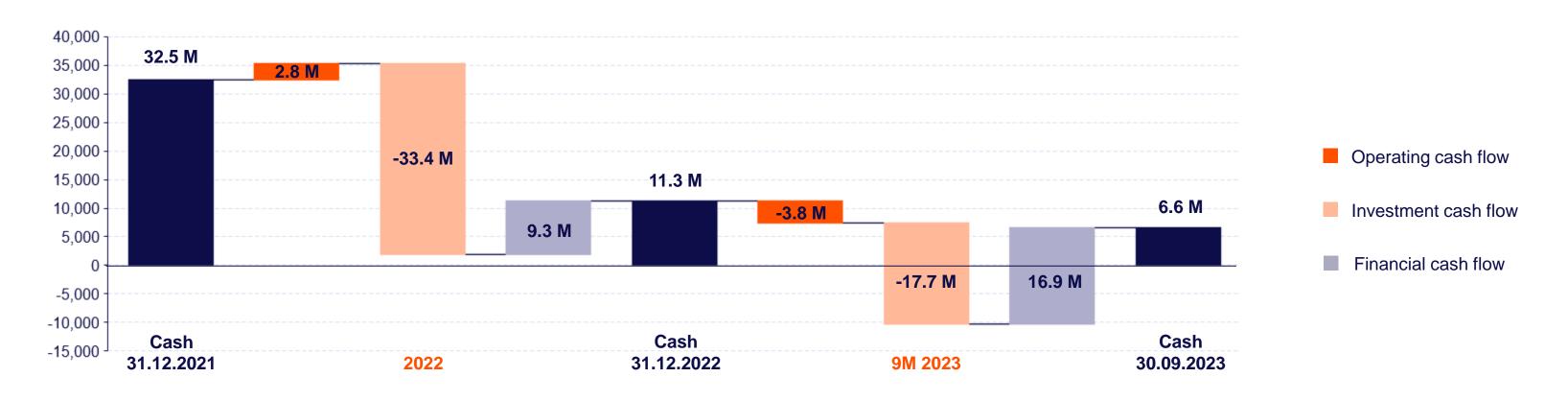


Cash Flow

Cash Flow Development

In thousand EUR	9M 2023	9M 2022
Operating cash flow	-3,833	3,590
Investment cash flow	-17,737	-16,660
Financial cash flow	16,857	-5,483
Net change in cash	-4,713	-18,553

- Positive operating cash flow in Q3 2023 in the amount of EUR 5.467 million thanks to positive working capital developments and a decrease in inventories.
- Increased investment cash flow related to work in progress for our proprietary portfolio in Romania.
- Positive financial cash flow related to project refinancing agreement for EUR 21.9 million related to Romanian power plans and a tap of our EUR Green Bond amounting of EUR 2.5 million.





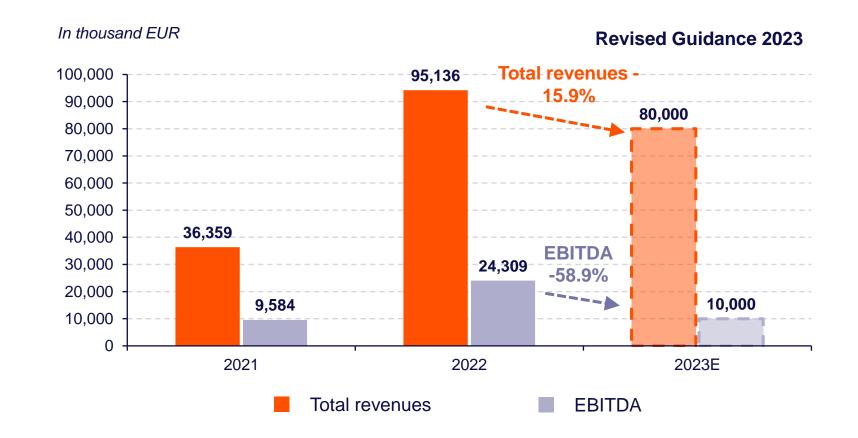


Photon Energy: Outlook 2023

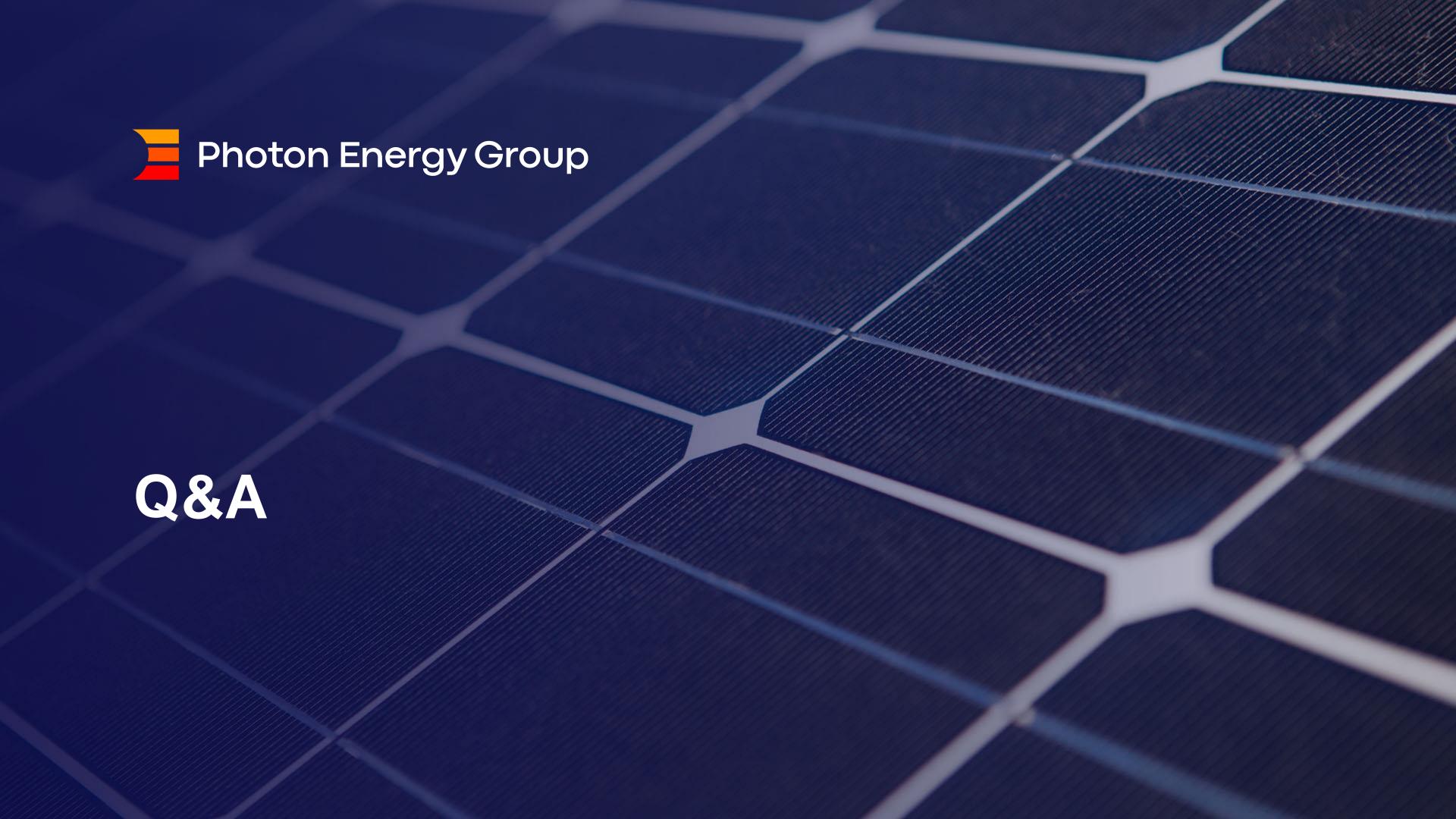
2023 FY Guidance

The following risks which could potentially threaten the realization of the full year guidance announced on 17 August 2023:

- The revenue guidance of EUR 110 million might not be met due to declining volumes of the PV component trading, which continued in Q3 2023 and afterwards. The management currently expects the consolidated revenues to come within a range of EUR 75-80 million.
- EBITDA guidance of EUR 10 million will be delivered on condition that the ongoing sales negotiations for the Group's portfolio of Polish PV projects will be concluded in Q4 2023.





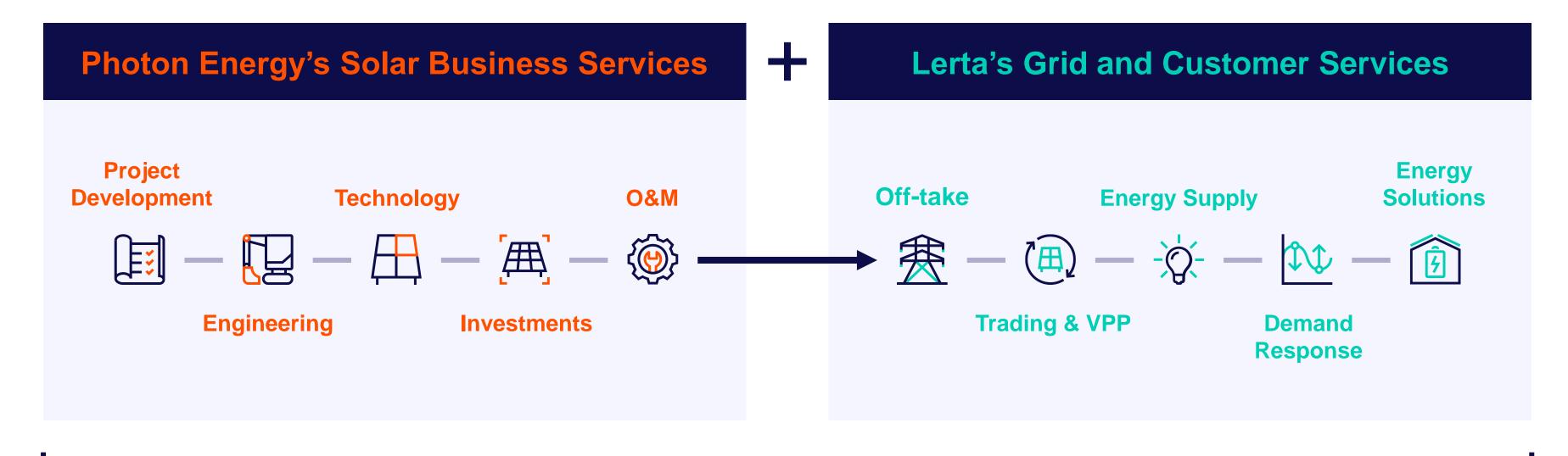




Thank you for joining us today!



Expansion of Photon Energy's Business Model



The fusion of physical & digital energy to create a customer-centric renewable energy utility.



Business Model: Solar Services

Our services cover the entire lifecycle of photovoltaic systems.



Project Development

We develop projects in-house and acquire them at all stages of development.

Operations and Maintenance

We provide a full range of O&M services, including **monitoring** and **inverter maintenance.**





Engineering (EPC)

We design and build on- and off-grid installations, including energy storage solutions.



We invest in PV power plants for the **sustainable** production and sale of **solar energy.**



Technology

We procure and trade **PV components** to fit any project's location, design and budget.



Business Model: Water Services

Our comprehensive services and solutions help to make clean water accessible to everyone.



Treatment

We deliver treatment solutions including potable and wastewater treatment, hazardous liquid waste and industrial water treatment.

Remediation

We offer a range of remediation services, including our unique **nanoremediation** solution (including PFAS*), to eliminate contaminants from water and soil.



Wells and Resources

We provide complete services for wells and water resources, from planning and design to maintenance and decommissioning.



We work with leading academic institutions and participate in governmental research programmes to develop cutting-edge clean water solutions.





Water Resource Management

We help our customers make the best, most efficient use of their water resources, such as lakes, ponds and industrial water bodies.

* Per- and polyfluoroalkyl substances.



GREEN EUR Bond 2021/27

Bond	GREEN EUR Bond 2021/2027		
Volume	EUR 80.0 million		
Coupon	6.50% p.a., quarterly payment		Best Issuer
Initial offering	23 November 2021		
	► IMUG rating – <u>second party opinion</u> ,		Green SME Bonds 2021
Ratings/Awards	KFM Barometer 4 of 5 stars	2021	
	► Best Issuer Green SME Bonds 2021		
Segment	Secondary market: trading on Open Market of the Frankfurt Stock Exchange since 23	November 2021	Photon Energy Group
	Dividend restriction (max 50% if EBITDA/ICR > 2)	Bond Magazine	
	Group Equity ratio ≥ 25%*		
	Cross default		
Covenants	Negative pledge	KFM-Barometer	
	Pari passu	Mittelstandsanleihen November 2021	
	Change of Control-Clause		****
	Transparency clause	6,50%-Anleihe	
Denomination	EUR 1,000	Photon Energy N.V.	A 44 1-4
Term / Redemption	Six years / 23 November 2027 at par	Anleihe 21/27, WKN A3KWK	Attraktiv (4 von 5)
ISIN	DE 000A3KWKY4		

^{*} The Group defines and calculates adjusted equity ratio as total equity divided by the sum of interest-bearing debt and equity.