



CONSOLIDATED AND ENTITY FINANCIAL REPORTS

1. Selected financial results

1.1. Selected financial results for Photon Energy Group, for the period of 1 January to 31 March 2015

in Thousands	EU	PLN		
	2014 Q1	2015 Q1	2014 Q1	2015 Q1
Total revenues	1 830	2 168	7 657	9 091
Gross profit	1 601	1 547	6 699	6 487
EBITDA	201	523	843	2 194
EBIT	-471	-261	-1 969	-1 096
Profit / loss before taxation	-1 800	-1 225	-7 532	-5 137
Profit / loss from continuing operations	-1 796	-1 087	-7 515	-4 558
Total comprehensive income	-2 376	-1 726	-9 942	-7 235
Non-current assets	80 040	81 436	333 938	332 630
Current assets	9 914	11 290	41 362	42 455
Cash and cash equivalents	3 746	3 817	15 629	15 590
Total assets	89 954	92 726	375 300	375 085
Total equity	24 343	26 369	101 562	107 705
Current liabilities	15 666	10 309	65 360	41 741
Non-current liabilities	49 945	56 048	208 376	225 267
Operating cash flow	491	-751	2 009	-3 558
Investment cash flow	0	0	0	0
Financial cash flow	-724	-64	-3 029	-268
Net change in cash	-233	-815	-1 020	-3 826
EUR exchange rate - low	-	-	4,147	4,076
EUR exchange rate - average	-	-	4,250	4,326
EUR exchange rate - end of period	-	-	4,184	4,193
EUR exchange rate - high	-	-	4,172	4,085

Note: Exchange rates provided by the European Central Bank

Financial highlights:

- Revenues increased to EUR 2.168 million, up by 18% YoY;
- ▶ The company managed to grow its EBITDA from EUR 0.201 million to EUR 0.523 million;
- EBIT loss contracted significantly from -EUR 0.471 million to EUR 0.261 million;
- Net loss from continuing operations was reduced to EUR 1.087 million compared to a loss of EUR 1.796 million in Q1 2014;
- A total comprehensive loss of EUR 1.726 million was booked compared to a loss of EUR 2.376 million in Q1 2014;
- Equity increased from EUR 24.343 million in Q1 2014 to EUR 26.369 million in Q1 2015, up by 8% YoY;
- The equity ratio increased from 30% to 32% ¹.

Other highlights:

- ▶ The total portfolio of Photon Energy Operations amounted to 142 MWp as of the end of Q1 2015 compared to 95 MWp a year ago;
- ▶ The proprietary portfolio of PV plants generated approximately 4.5 GWh of electricity; 16.5% above the energy audits, down by 6% compared to Q1 2014;
- Construction of a 99 kWp power plant in Australia started in execution of the contract signed in December 2014.

¹Equity ratio is defined as total equity divided by total capital, being the sum of interest-bearing debt capital and equity capital.



1.2. Standalone financial results for Photon Energy N.V., for the period of 1 January to 31 March 2015

in Thousands	E	EUR		LN
	2014 Q1	2015 Q1	2014 Q1	2015 Q1
Revenues	0	0	0	0
Gross profit	-3	0	-14	0
EBITDA	-362	-188	-1 514	-787
EBIT	-362	-190	-1 518	-798
Profit / loss before taxation	-658	-302	-2 751	-1 265
Total comprehensive income	-658	-302	-2 751	-1 265
Non-current assets	40 357	31 305	168 374	127 868
Current assets	5 409	10 197	22 569	41 649
Cash and cash equivalents	6	102	25	415
Total assets	45 766	41 502	190 943	169 517
Total equity	35 304	27 711	147 291	113 189
Current liabilities	10 462	5 890	43 652	24 060
Non-current liabilities	0	7 900	0	32 268
EUR exchange rate – low	-	-	4,147	4,076
EUR exchange rate – high	-	-	4,184	4,193
EUR exchange rate – average	-	-	4,172	4,085
EUR exchange rate - end of period	-	-	4,250	4,326

Notes:

Exchange rates are provided by the European Central Bank.

All data quoted in this report refer to the current reporting period i.e. from 1 January until 31 March 2015, unless specified otherwise;

All references to growth rate percentages compare the results of the reporting period to those of the prior year comparable period;

Total Comprehensive Income (TCI) is the sum of the profit after taxes plus Other Comprehensive income (OCI). According to IAS 16, Other comprehensive income includes revaluation of PPE in a proprietary portfolio to their fair values, share on OCI of associates and joint ventures and foreign currency translation differences.

EPC stands for Engineering, Procurement and Construction and refers to services related to project design, engineering, procurement and construction of solar power plants.

Throughout this report Photon Energy Group is referred to as the "Group", the "Company", the "Issuer" and/or "Photon Energy".



2. Management discussion and analysis

2.1. A note from the Management Board

Since the company was created we have worked tirelessly to build and enhance value for all shareholders. In 2013 we embarked on a strategic and operating review and identified a number of growth initiatives and internal operating improvements to enhance profitability. Despite challenging market conditions in Europe, we have been able to make progress towards our strategic objectives of expanding in grid-parity markets, both on-grid and off-grid, notably in our new core market Australia, while gaining strong momentum on Operations & Maintenance services in Europe. We are today reporting financial results for the first quarter of 2015, delivering margin improvements in the majority of our segments. In the first three months of the year, we continued executing our strategy by constructing a new medium-scale power plant contract in Australia and by strenghtening our O&M portfolio in Europe. We also dedicated energy to effectively communicate our new strategy to Investors to ensure they are equipped with all information to properly follow our progress.

Photon Energy constructed a new EPC project for 99 kWp in Australia

Following the signing of a contract in December 2014, Photon Energy constructed a roof mounted photovoltaic installation in Sydney. The project, with a total capacity of 99 kWp was duly commissioned during the first week of May. The power plant, located in Sydney, is built onto raised steel structures, giving the possibility to walk under the structure and allowing for the use of space underneath the solar arrays for other purposes. The design has been optimised to ensure the target solar production for the building's NABERS rating, which is a national rating system measuring the environmental performance of Australian buildings, including among other things their energy efficiency and impact on the environment, reaping financial benefits for its tenants, the building owner and the community. The project is eligible for the Small Scale Technology Certificate scheme (STC), which provides rebates for solar PV systems below 100 kWp. Photon Energy now also provides operations and maintenance services combined with a monitoring and control system. The project is the fifth solar plant built and operated by Photon Energy in Australia, bringing the total installed base to more than 700 kWp of solar PV.

New O&M services contracts

At the same time we remained focused on further expanding our Operations and Maintenance business in Europe. During this quarter, the full operations & maintenance services of Photon Energy grew at an impressive pace and the Group is gradually marking a large footprint on this ground. As of the end of 2015 Q1, full O&M service contracts amounted to approximately 80.7 MWp, up by 19.4 MWp from 2014 Q4. During the reporting period, Photon Energy Operations started two new contracts in the Czech Republic (2.7 MWp & 13.5 MWp) and one in Slovakia (3.2 MWp).

As far as the "Inverter Cardio" services are concerned, the Group is servicing 61.25 MWp of central inverters, compared to 39.2 MWp at the end of 2014 Q1 (up by 22.0 MWp). In some countries such as France or Germany the Group is holding a leading market position while in Belgium in particular, the Group is servicing all of the Satcon inverters ever installed. The name "Inverter Cardio" is based on the idea that a central inverter is the heart of a PV power plant and should be treated as carefully as a human heart. Our approach assumes keeping costs as low as possible, by using remote support, repairing components instead of fast-cash spare-part-deals, and by applying our revolutionary predictive maintenance service. As this approach, and the services provided, are not only of top quality but also unique, we expect more O&M contracts to be won. As of the date of this report, we provide our "Inverter Cardio" services in seven countries and we supply vital services and spare parts to a further 100 MWp of central inverters. Based on our success with Satcon clients we are working on branching out to provide services for other central inverter brands, which will multiply our addressable market in this promising segment of the value chain

Updating our IR approach: more information for investors

In 2015 we set out to provide a more proactive IR approach, including the participation in events that allow us to describe our new strategy in detail with the objective of increasing interest in our company among investors. In February 2015, we took part in an online chat with investors organised by the Polish Retail Investors association SII. The chat was conducted live on the internet and a full transcript in English and Polish can be downloaded as a pdf in the Investors section of our website. During the chat CEO Georg Hotar had the opportunity to explain the role of Australia as the main market for new projects, as well as why the group was focusing on O&M services in Europe, while the proprietary portfolio of PV plants would remain the main revenue and EBITDA contributor in 2015. Photon Energy also participated in the Small & Midcap conference held in Warsaw in March. The event was hosted by the investor relations firm CC Group, bringing together small cap and mid cap companies as well as a wide audience of Polish fund managers and brokerage house analysts. As far as future events are concerned, we announced our participation in the Wall Street conference in Karpacz (Poland) on 29 May and we plan to have a second online chat organised on the SII platform during the 4th quarter.



Financial results

Financially, 2015 Q1 can be considered a success with an 18% YoY increase in consolidated revenues to EUR 2.2 million. The company benefited from favourable weather conditions with minimum snowfall and high solar irradiation, resulting in energy production coming in at 16.5% above plan (down by 6% YoY) and still derived a large part of its revenue from the sale of 4.5 GWh of PV-generated electricity. At the same time, however, we are harvesting the fruits of our new strategy by increasing the share of other revenue streams, including O&M, Engineering and trading activities.

Thanks to higher revenues and significant cost savings, EBITDA increased from EUR 0.201 million in Q1 2014 to a profit of EUR 0.523 million in the reporting period. Consolidated EBIT improved from a loss of EUR 0.471 million to a loss of EUR 0.261 million. Compared to last year the Company managed to decrease all cost categories (administrative costs, costs of sales and personnel costs).

Subsequently the bottom line, remained in red with a net loss of EUR 1.087 million in 2015 Q1, but significantly reduced compared to a loss of EUR 1.796 million in the corresponding period of 2014.

2.2. Strategy and its execution

Until now PV plants under Feed-in-Tariffs or similar government support systems were mere financial investments. In the Solar Age the motivation to build PV plants will be to serve the needs of real-world energy users ranging from industrial and commercial clients to households. This fundamental paradigm shift requires a comprehensively holistic approach, starting with each customer's energy demand profile. For that reason we have initiated a fundamental review and re-think of our strategy in order to position Photon Energy as the leading Experts for the Solar Age globally and create higher value for all the Company's stakeholders.

Over the past six years the Company's experience provided several valuable lessons:

- No more bets on government-driven support schemes for PV electricity
- PV plants are no longer merely financial assets but will be mostly built to cover on-site consumption
- Customers require sophisticated energy solutions with a PV system being ideally the main supply source
- Financing is by far the largest bottleneck for the global roll-out of PV the solution are standardised financing solutions similar to mortgages or car leasing
- Operations & Maintenance including performance guarantees in combination with insurance solutions are the key to standardised financing
- Diversification along the value chain and by geography are crucial for risk mitigation
- Sustainable shareholder value is only created by activities generating recurring revenue streams

The goal of the new strategy is to generate recurring revenue streams while maximising customer value. Photon Energy's revised focus is now on:

- Customised Energy Solutions
- Decentralised Energy Production and Solar Storage Solutions
- Operations & Maintenance
- Asset Management
- Investment Protection



Our next steps are:

- Our current services & products are being realigned in order to best serve our business lines
- The NPV^{max} (Net Present Value) concept is being implemented into all our services & products
- The Photon Energy Operations offering will be expanded by advisory and other new services
- Photon Energy's power plant monitoring solutions will be offered as a standalone product
- The Australian market is our focus for the expansion of PV generation capacity
- Our Swiss subsidiary Global Investment Protection AG will continue to offer services in the area of arbitration advise, legal advise and restructuring for investors whose assets might be under threat from retroactive government measures.

Moreover, in order to reduce the dependence on government subsidies in the future, the Group's strategy mainly focuses on the expansion to markets which have already reached Grid Parity, i.e. the cost of PV-generated electricity is competitive with grid-supplied electricity.

The Group also intends to specialise in energy generation solutions providing hybrid-system and diesel-replacement solutions for energy-intensive industries. In this area Photon Energy intends to focus on industries such as mining, retail, agriculture, telecommunications and others. In the case of remote off-grid locations, where usually irradiation levels are constantly high throughout the year, such energy solutions allow customers to reduce fuel consumption by over 50%. In on-grid locations, energy efficiency solutions can materially lower monthly electricity bills.

Photon Energy wants to position itself at the cutting edge of the industry, creating PV-based power solutions with the integration of energy storage and/or diesel generators. The Group has developed different accurate models for off-grid and on-grid systems with sufficient flexibility to adapt to a wide range of situations. In order to facilitate market penetration, the Group will selectively cooperate with local partners, if necessary or value-adding.

2.3. Investment action plan and its implementation

The Company did not publish any investment action plan. As a result no plan was implemented.

2.4. Proprietary portfolio, generation results and O&M service

Proprietary portfolio

The table below presents the portfolio of power plants owned directly or indirectly by Photon Energy N.V. at the end of the reporting period i.e. as of 31 March 2015, consisted of 27 power plants in the Czech Republic, Slovakia, Italy, Australia and Germany with a total installed capacity of 27.1 MWp.

More information on the Group structure and the restructuring processes can be found in chapter 10. Group structure.



Table 1. The proprietary portfolio of Photon Energy N.V. as of 31 March 2015

Nr	Proprietary portfolio	Country	Cap.(kWp)	Share	Cap. Pro-rata	Completed
1	Komorovice	CZ	2 354	100%	2 354	Dec-10
2	Zvíkov I	CZ	2 031	100%	2 031	Nov-10
3	Dolní Dvořiště	CZ	1 645	100%	1 645	Dec-10
4	Svatoslav	CZ	1 231	100%	1 231	Dec-10
5	Slavkov	CZ	1 159	100%	1 159	Dec-10
6	Mostkovice SPV 1	CZ	210	100%	210	Dec-10
7	Mostkovice SPV 3 ¹	CZ	926	100%	926	Dec-09
8	Zdice I	CZ	1 499	100%	1 499	Dec-10
9	Zdice II	CZ	1 499	100%	1 499	Dec-10
10	Radvanice	CZ	2 305	100%	2 305	Dec-10
11	Břeclav rooftop	CZ	137	100%	137	Dec-10
12	Babiná II	SK	999	100%	999	Dec-10
13	Babina III	SK	999	100%	999	Dec-10
14	Prša I.	SK	999	60%	599	Dec-10
15	Blatna	SK	700	70%	490	Dec-10
16	Mokra Luka 1	SK	963	100%	963	Jun-11
17	Mokra Luka 2	SK	963	100%	963	Jun-11
18	Jovice 1	SK	979	100%	979	Jun-11
19	Jovice 2	SK	979	100%	979	Jun-11
20	Brestovec	SK	850	50%	425	Jun-11
21	Polianka	SK	999	50%	500	Jun-11
22	Myjava	SK	999	50%	500	Jun-11
23	Verderio	IT	261	100%	261	Nov-11
24	Biella, Verrone	IT	993	100%	993	Jun-12
25	Symonston	AUS	144	100%	144	Feb-13
26	Brandenburg	DE	75	100%	75	Apr-12
27	Altentreptow	DE	156	100%	156	Dec-11
	Total	-	27 054	-	25 021	-

¹Mostkovice SPV 3 combines of two power plants: Mostkovice SPV 3 (795 kWp) and Mostkovice SPV3R (131 kWp)

In the reporting period, there were no changes to the proprietary portfolio of Photon Energy N.V.

As the Group sold its two Italian plants as of 1 April, the corresponding production data will not be presented anymore as from this date.

Generation results

Favourable weather conditions over Q1 2015, resulted in an average quarterly performance of the proprietary power plants coming in above expectations (+13.6% in January, +37.9% in February, +15.3% in March). The accumulated average generation of the power plants in the portfolio connected and feeding electricity to the grid in Q1 2015 amounted to 4.5 GWh, which was 16.5% over the energy forecasts and down by 6.4% YoY. Detailed generation results for each power plant are being published on a monthly basis in our monthly reports.



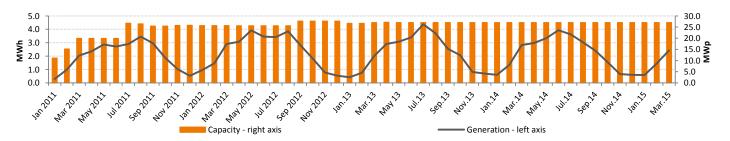
Table 2. Generation results versus projections between 1 January and 31 March 2015

Project name	Capacity	Prod. Q1 2015	Proj. Q1 2015	Perf.	YTD Prod.	YTD Proj.	Perf.	YoY
Unit	kWp	kWh	kWh	%	kWh	kWh	%	%
Komorovice	2,354	386,465	303,938	27.2%	386,465	303,938	27.2%	-11.8%
Zvíkov I	2,031	356,565	266,397	33.8%	356,565	266,397	33.8%	-13.8%
Dolní Dvořiště	1,645	253,004	221,613	14.2%	253,004	221,613	14.2%	-21.7%
Svatoslav	1,231	163,405	164,591	-0.7%	163,405	164,591	-0.7%	-9.7%
Slavkov	1,159	196,809	156,737	25.6%	196,809	156,737	25.6%	-14.8%
Mostkovice SPV 1	210	34,509	32,582	5.9%	34,509	32,582	5.9%	-6.1%
Mostkovice SPV 3	926	148,429	122,497	21.2%	148,429	122,497	21.2%	-6.9%
Zdice I	1,499	281,824	195,377	44.2%	281,824	195,377	44.2%	-1.0%
Zdice II	1,499	276,709	195,377	41.6%	276,709	195,377	41.6%	-2.6%
Radvanice	2,305	369,201	300,847	22.7%	369,201	300,847	22.7%	-14.0%
Břeclav rooftop	137	25,448	23,077	10.3%	25,448	23,077	10.3%	-7.0%
Total Czech PP	14,996	2,492,368	1,983,034	25.7%	2,492,368	1,983,034	25.7%	-11.2%
Babiná II	999	137,229	143,273	-4.2%	137,229	143,273	-4.2%	5.1%
Babina III	999	137,127	143,273	-4.3%	137,127	143,273	-4.3%	5.2%
Prša I.	999	160,224	143,618	11.6%	160,224	143,618	11.6%	7.1%
Blatna	700	96,657	119,096	-18.8%	96,657	119,096	-18.8%	-13.0%
Mokra Luka 1	963	213,278	166,407	28.2%	213,278	166,407	28.2%	18.3%
Mokra Luka 2	963	219,525	166,407	31.9%	219,525	166,407	31.9%	18.7%
Jovice 1	979	140,316	125,548	11.8%	140,316	125,548	11.8%	4.9%
Jovice 2	979	134,276	125,548	7.0%	134,276	125,548	7.0%	2.0%
Brestovec	850	163,503	140,908	16.0%	163,503	140,908	16.0%	-6.1%
Polianka	999	129,240	128,111	0.9%	129,240	128,111	0.9%	-16.8%
Myjava	999	170,652	162,289	5.2%	170,652	162,289	5.2%	-7.9%
Total Slovak PP	10,429	1,702,027	1,564,480	8.8%	1,702,027	1,564,480	8.8%	2.1%
Verderio	261	35,913	37,221	-3.5%	35,913	37,221	-3.5%	1.0%
Biella	993	152,920	159,356	-4.0%	152,920	159,356	-4.0%	-8.9%
Total Italian PP	1,254	188,833	196,577	-3.9%	188,833	196,577	-3.9%	-7.2%
Symonston	144	57,820	61,224	-5.6%	57,820	61,224	-5.6%	-4.8%
Total Australian PP	144	57,820	61,224	-5.6%	57,820	61,224	-5.6%	-4.8%
Brandenburg	75	7,381	8,858	-16.7%	7,381	8,858	-16.7%	-16.7%
Altentreptow	156	13,832	16,927	-18.3%	13,832	16,927	-18.3%	-18.3%
Total German PP	231	21,213	25,785	-17.7%	21,213	25,785	-17.7%	-17.7%
Total	27,054	4,462,261	3,831,100		_,	-,	16.5%	-6.4%

^{*}Total result for Mostkovice SPV 3 and Mostkovice SPV 3R, as the same company "SPV3" owns both SPVs.



Chart 1. Generation results and capacity growth between Jan 2011 and March 2015



O&M service

Photon Energy is continuously expanding its operations and maintenance portfolio and adding new geographical locations to the list of countries, in which it now provides its services. During this quarter, the full operations & maintenance services of Photon Energy grew at an impressive pace and the Group is gradually marking an ever larger footprint on this ground. As of the end of 2015 Q1, full O&M services contracts amounted to approximately 80.7 MWp, up by 19.4 MWp from 2014 Q4, and can be broken down geographically into 54.2 MWp operated in the Czech Republic, 14.0 MWp in Slovakia, 7.7 MWp in Germany, 1.3 MWp in Italy, 0.6 MWp in Australia and 3 MWp in Belgium. The O&M portfolio divides into 27.1 MWp of PV capacities from the proprietary portfolio and 53.2 MWp serviced for external clients. During the reporting period, PEO started two new contracts in the Czech Republic (2.7 MWp & 13.5 MWp) and one in Slovakia (3.2 MWp). (After the reporting period PEO signed an additional 1 MWp plant as an extension of the Slovak contract signed during the reported period. This additional capacity was not included in the figures reported above.

As far as the "Inverter Cardio" services (see the detailed explanation in chapter 2.1) are concerned, the Group is servicing more than 61.25 MWp of central inverters, compared to 39.2 MWp at the end of 2014 Q1 (up by 22.0 MWp). In some countries like France or Germany the Group is holding a leading market position while in Belgium in particular, the Group is servicing all of the Satcon inverters ever installed.

In detail, at the end of 2015 Q1, the total cumulative capacity of central inverters amounted to 61.25 MWp, dividing regionally into France (21.3 MWp), Italy (15.0 MWp), Belgium (9.2 MWp), Germany (1.75 MWp), Slovakia (5.5 MWp), Czech Republic (7.5MWp) and Bulgaria (1.0MWp).

2.5. Enterprise value & Share price performance

On 4 June 2013 Photon Energy N.V. shares commenced trading on the NewConnect market at a price of PLN 2.00, after a share swap for the minority investors in the Czech predecessor company, originally listed on New Connect in 2008.

The share price increased significantly during the month of March which closed at a price of PLN 1.34 (+109% vs. 31 December 2014), corresponding to a price to book ratio of 0.75x.

The Company also reports a record monthly trading volume of 2,454,732 shares in March (representing 43% of the free-float), to be compared to an average monthly volume of 79,051 shares for the period of June 2013 to February 2015.

Chart 2. Enterprise value vs. trailing 12 months (TTM) EBITDA

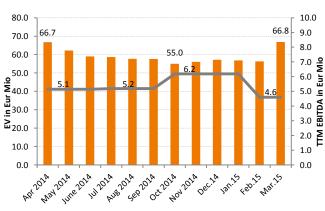
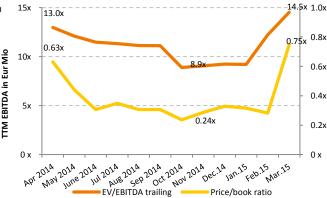


Chart 3. Enterprise value / trailing 12 months EBITDA & price to book ratio





Notes:

EV – Enterprise value is calculated as the market capitalisation as of the end of the reporting month, plus debt, plus minority interest, minus cash. All the balance sheet data are taken from the last quarterly report.

Trailing 12 months EBITDA – defined as the sum of EBITDA reported in the last four quarterly reports; e.g. in Q1 2015, the sum of EBITDA reported in Q1, Q2, Q3, Q4 2014.

Price/book ratio – is calculated by dividing the closing price of the stock as of the end of the reporting period by the book value per share reported in the latest quarterly report.

Chart 4. Total monthly volumes vs. daily closing stock prices



2.6. Bond trading performance

In March 2013 Photon Energy Investments N.V., at that time a fully-owned subsidiary of Photon Energy N.V., placed a 5-year corporate bond with an 8% annual coupon and quarterly coupon payments in Germany, Austria, the Czech Republic, Slovakia and Poland. Upon completion of the merger of Photon Energy N.V. and Photon Energy Investments N.V., Photon Energy N.V. became the legal successor and assumed all obligations towards the bondholders of Photon Energy Investments NV. The bond is listed on the stock exchanges in Frankfurt, Berlin, Hamburg, Hannover and Vienna. Since listing the bond has been trading between 95% and 100.75%.

Chart 5. The Company's bond trading on the Frankfurt Stock Exchange in Germany between 12 March 2013 and 31 March 2015, on a daily basis

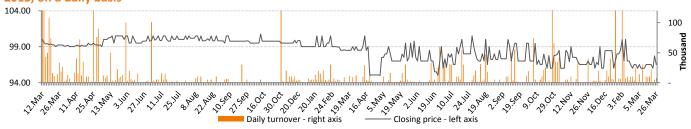
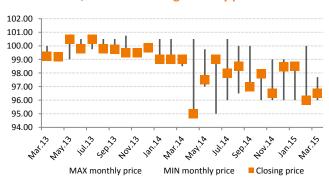


Chart 6. Cumulative turnover and average turnover



Chart 7. MIN, MAX and closing monthly prices



In the trading period from 12 March 2013 until 31 March 2015 the trading volume amounted to EUR 5.667 Mio (nominal value) with an opening price of 100.00 and a closing price of 96.50. During this period the average daily turnover amounted to EUR 10,919.

Bond trading performance in 2015 Q1

In 2015 Q1 the trading volume amounted to EUR 592,000 with an opening price of 98.45 and a closing price of 96.50. The average daily turnover amounted to EUR 9,397.



2.7. Financial statement analysis

Profit and Loss statement

Consolidated revenues increased in 2015 Q1 compared to the same period of the previous year, from EUR 1.830 million to 2.168 million, up by 18% YOY. The increase in revenues in 2015 Q1 is primarily connected to with the higher revenues from engineering and trading activities. Consolidated EBITDA increased from EUR 0.201 million in Q1 2014 to a profit of EUR 0.523 million in the reporting period. EBIT increased from a loss of EUR 0.471 million to a loss of EUR 0.261 million. The lower loss in operating activities can be attributed mainly to higher revenues and lower costs incurred by the Company.

The bottom line remained in red with a net loss of EUR 1.087 million in 2011 Q5 compared to a loss of EUR 1.796 million in the corresponding period of 2014.

Total comprehensive profit amounted to a loss of EUR 1.726 million in 2015 Q1 compared to a loss of EUR 2.376 million a year ago. This decrease in total comprehensive income was influenced by better net profit.

Chart 8. Revenues, gross profit and gross margin



Chart 9. EBITDA, EBIT and EBIT margin development



Balance Sheet

Total assets amounted to EUR 93.678 million at the end of 2015 Q1 and increased by EUR 3.724 million compared to 2014 Q1. The main reason for the increase in assets is the revaluation of power plants performed per year-end 2014. Reflecting changes in the financing structure and the decrease in interest levels in combination with a more stable regulatory environment in the Czech Republic, the fair value calculation of the Group's portfolio led to an increase in their value by EUR 6.013 million. The total figure is then also influenced by the regular depreciation and the presentation of Italian powerplants as held for sale. Current assets increased from EUR 9.914 million as of 31 March 2014 to EUR 11.290 million as of 31 March 2015 mainly due to higher inventories and trade and other receivables.

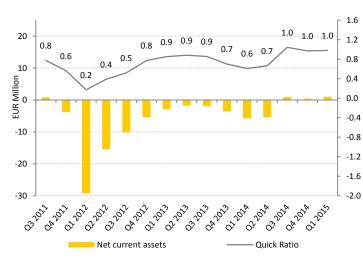
Total liabilities amounted to EUR 66.357 million as of the end of the reporting period compared to EUR 65.611 million as of the end of 2014 Q1. While short term liabilities decreased by EUR 5.357 million (down from EUR 15.666 million in 2014 Q1 to EUR 10.309 million in 2015 Q1) long term liabilities increased by EUR 6.103 million from EUR 49.945 million in 2014 Q1 to EUR 56.048 million in 2015 Q1. The main drivers of the decrease in short term liabilities was the partial repayment and restructuring of a short-term loan in the amount of EUR 6 million, out of which EUR 2 million was converted into the Group's corporate bond, approximately EUR 3.1 million was repaid in cash, while the remaining

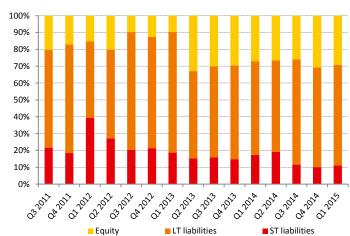


amount was converted into an amortising loan with a final maturity in March 2018 (see more details in EBI report 27/2014). The above mentioned credit restructuring was also the main reason for the increase in long term liabilities together to the higher other long-term liabilities containing the bond.

Chart 10. Net current assets

Chart 11. Break down of liabilities and equity





Changes in equity

Equity increased to EUR 26.227 million in 2015 Q1 compared to EUR 24.343 million in 2014 Q1 mainly as a result of the positive impact of the revaluation as described in Balance sheet section and negatively compensated by the actual loss and negative derivatives and currency reserves.

Cash Flow

The Group posted a negative operating cash flow in 2015 Q1, which amounted to a negative EUR 0.751 million. Financial cash flow was negative and amounted to EUR 0.064 million driven primarily by the repayment of borrowings and the payment of the Photon Energy bond coupon, compensated by the increase of issued volume. There was no investment cash outflow. Overall, the net change in cash resulted in a decrease of EUR 0.815 million of the cash position to a total of EUR 3.817 million at the end of the reporting period.

Chart 12. Operating, investment and financing cash flow

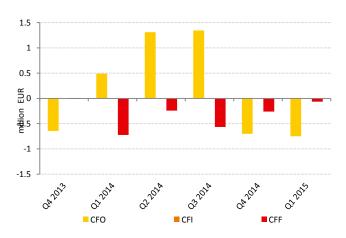
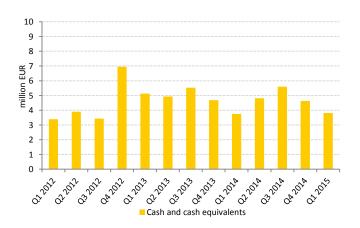


Chart 13. Cash position at the end of the period



There were no investment cash flows during the period.



2.8. Financial forecasts

The Company does not publish financial forecasts.

3. General information about the Issuer

The below table presents general information about Photon Energy N.V., hereinafter referred to as the "PENV", "Issuer", "the Group" and/or the "Company".

Company name: Photon Energy N.V.

Registered office: Barbara Strozzilaan 201, 1083 HN, Amsterdam, the Netherlands

Registration: Dutch Chamber of Commerce (Kamer van Koophandel)

Company number: 51447126

Tax-ID: NL850020827B01

Ticker: PEN

Web: www.photonenergy.com

4. Share capital of the Issuer

The Company's share capital is EUR 600,000 divided into 60,000,000 shares with a nominal value of EUR 0.01 each. The share capital is fully paid-up.

Share capital as of 31 March 2015

Series/ issue	Type of shares	Type of preference	Limitation of right to shares	Number of shares	Nominal value of series/issue (EUR)	Capital covered with
A	bearer	-	-	60,000,000	600,000	cash
Total number of shares				60,000,000		
Total share capital					600,000	
Nominal value per share = EUR 0.01						

In the reporting period there were no changes to the share capital.

5. Shareholder structure

As of the date of this report, to the knowledge of the Board of Directors of Photon Energy N.V., the shareholder structure is as follows:

1 ,		07	· · · · · · · · · · · · · · · · · · ·	
Shareholdership as of 31.03.2015	No. of shares	% of capital	No. of votes at the Shareholders Meeting	% of votes at the Shareholders Meeting
Solar Age Investments B.V.	28,263,274	47.1%	28,263,274	55.9%
Solar Future Cooperatief U.A.	8,590,739	14.3%	8,590,739	17.0%
Solar Power to the People Cooperatief U.A.	8,036,573	13.4%	8,036,573	15.9%
Photon Energy N.V.	9,434,910	16.7%	0	0.0%
Free float	5,674,504	8.5%	5,674,504	11.2%
Total	60,000,000	100.0%	50,565,090	100.0%

In the reporting period, shares were transferred from Photon Energy NV to the Employee share purchase programm. These shares were added to the free-float.



6. Statutory bodies of the Issuer

Board of Directors as of 31 March 2015

The Board of Directors is responsible for the day-to-day operations of the Company. The Issuer's Board of Directors has the following members:

Name	Position	Date of birth	Term of office expiry date
Georg Hotar	Director (Bestuurder)	21.04.1975	No term of expiry
Michael Gartner	Director (Bestuurder)	29.06.1968	No term of expiry

Supervisory Board

Under Dutch law, a public company is required to establish a supervisory board if:

- The issued share capital of the company together with the reserves pursuant to the balance of sheet amounts to at least EUR 16 million,
- The company or a dependent company has established a work council pursuant to a statutory obligation and,
- The company together with its dependent companies employs at least one hundred employees in the Netherlands.

The company will only be under the obligation to establish a supervisory board if it meets such criteria on the balance sheet dates in three subsequent financial years. The Issuer does not meet the above described criteria and therefore is not required to create a supervisory board.

No Supervisory Board was established, however, the Issuer has the intention to appoint an independent Supervisory Board in the future.



7. Description of the Issuer's business

The company Photon Energy N.V. ("Photon Energy", "PENV", "Issuer" or "Company") is the holding company of the Photon Energy Group and was incorporated under the laws of the Netherlands on 9 December 2010. The Photon Energy Group ("Group" or "PE Group") offers comprehensive solutions and maintenance services for photovoltaic systems that cover their entire lifecycle globally.

The Group is vertically integrated in the downstream segment of the photovoltaic industry. The company focuses on life-cycle services and delivers:

- Solar Solutions: Project development, EPC services, Financing models
- Solar Storage Solutions: Battery Backup Systems for off-grid solutions
- Solar O&M: High-end Operations & Maintenance Solutions
- Solar Technology: High-quality components
- **Solar Investment:** Investor in solar assets and producer of electricity
- Investment Protection: Services for investors to safeguard from retroactive measures

Country-specific references



Currently the Photon Energy Group is active with approximately 60 professionals in 10 countries across 2 continents (headquartered in Amsterdam). With a track record of 50 MWp of grid-connected PV plants across 5 countries and some 142 MWp of PV power plants under O&M management across two continents.



8. Implementation of innovative activities in the Company

Solar energy storage using hydrogen

Photon Energy is cooperating with the Institute of Nuclear Research in Řež (close to Prague) to optimise the storage of solar energy using hydrogen production. Hydrogen is generally seen as the "fuel of the future", with Toyota and BMW (as well as other automobile companies) currently manufacturing and selling cars that run on hydrogen. Hydrogen fuel cells can also be used to power households and companies. By partnering up with the Institute of Nuclear Research in Řež "Photon Energy is actively contributing to finding an econimically competitive solar storage solution, which is currently considered as one of the main bottlenecks for renewable energy.

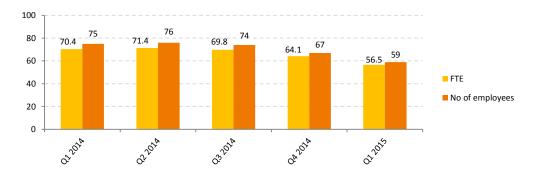
Using monitoring data to predict failures

Photon Energy has joined up with monitoring hardware manufacturer Domat and the Czech Technical University (CVUT) to develop an analytic software, which will be used to analyse historic production data of PV power plant components. Once implemented successfully the software will help predict and prevent downtime and optimise power plant production.

9. Employees

As of the end of 2015 Q1 the Photon Energy Group had 59 employees (compared to 67 employees in 2014 Q4) which translates into 56.5 FTE¹ (compared to 64.1 FTE in Q4 2014).

Chart 9. Total number of employees and full time equivalent employees per quarter



¹ Full-time equivalent (FTE) is a unit that indicates the workload of an person in a way that makes workloads comparable across various contexts. An FTE of 1.0 means that the person is equivalent to a full-time worker, while an FTE of 0.5 signals that the worker is only half-time.

Employee Share Purchase Programme

The management of the Company recognises the significant contribution of the team members to the future development of the Group. Therefore, it deploys an Employee Share Purchase Programme as a part of its motivation system. Under the terms of the programme, the Group periodically purchases shares for employees equal to 10% of their gross compensation. The disposition rights to these shares are limited and employees can dispose of these shares only under specific conditions.



10. Group structure

The following table presents the Group's structure (subsidiaries and joint-ventures) and the holding company's stake in the entities comprising the Group as of 31 March 2015.

	Name	% of share capital held by the holding company	% of votes held by the holding company	Country of registration	Consolid. method	Legal Owner
1	Photon Energy N.V.	Holding Company		NL	Full Cons.	
2	Photon Directors B.V.	100%	100%	NL	Full Cons.	Photon Energy
3	European Solar Holdings B.V.	100%	100%	NL	Full Cons.	Photon Energy
4	Photon Energy Engineering B.V.	100%	100%	NL	Full Cons.	Photon Energy
5	Photon Energy Operations N.V.	100%	100%	NL	Full Cons.	Photon Energy
6	Photon Energy Technology B.V.	100%	100%	NL	Full Cons.	Photon Energy
7	Photon Energy Investments CZ N.V.	100%	100%	NL	Full Cons.	Photon Energy
8	Photon Energy Investments DE N.V.	100%	100%	NL	Full Cons.	Photon Energy
9	Photon Energy Australia Pty Ltd.	100%	100%	AUS	Full Cons.	Photon Energy
10	Photon Energy Generation Australia Pty. Ltd.	100%	100%	AUS	Full Cons.	Photon Energy
11	Photon Energy AUS SPV 1 Pty. Ltd.	100%	100%	AUS	Full Cons.	Photon Energy
12	Photon Energy AUS SPV 2 Pty. Ltd.	100%	100%	AUS	Full Cons.	Photon Energy
13	Photon Energy Operations Australia Pty.Ltd.	100%	100%	AUS	Full Cons.	PEO NV
14	Photon Energy Engineering Australia Pty Ltd	100%	100%	AUS	Full Cons.	PEE BV
15	Global Investment Protection AG	100%	100%	СН	Full Cons.	Photon Energy
16	Photon Energy Corporate Services CZ s.r.o.	100%	100%	CZ	Full Cons.	Photon Energy
17	Photon SPV 1 s.r.o.	100%	100%	CZ	Full Cons.	Photon Energy
18	Photon Energy Operations CZ s.r.o.	100%	100%	CZ	Full Cons.	PEO NV
19	Photon SPV 5 s.r.o.	100%	100%	CZ	Full Cons.	PEI CZ NV
20	Photon Energy Technology CEE s.r.o.	100%	100%	CZ	Full Cons.	PET BV
21	Bioenergy FVE & HE, s.r.o.	100%	100%	CZ	Full Cons.	PEI CZ
22	Photon Energy Finance Europe GmbH	100%	100%	DE	Full Cons.	Photon Energy
23	Photon Energy Corporate Services DE GmbH	100%	100%	DE	Full Cons.	Photon Energy
24	IPVIC GbR	15%	15%	DE	Not Cons	Photon Energy
25	Photon Energy Operations DE GmbH	100%	100%	DE	Full Cons.	PEO NV
26	Photon Energy Engineering Europe GmbH	100%	100%	DE	Full Cons.	PEE BV
27	Photon DE SPV 3 GmbH	100%	100%	DE	Full Cons.	PEI DE
28	Photon IT SPV 1 s.r.l.	100%	100%	IT	Full Cons.	Photon Energy
29	Photon IT SPV 2 s.r.l.	100%	100%	IT	Full Cons.	Photon Energy
30	Photon Energy Polska Sp. z o.o.	100%	100%	PL	Full Cons.	Photon Energy
31	EcoPlan 2 s.r.o.	100%	100%	SK	Full Cons.	Photon Energy
32	EcoPlan 3 s.r.o.	100%	100%	SK	Full Cons.	Photon Energy
33	Fotonika, s.r.o.	60%	50%	SK	Equity	Photon Energy
34	Photon SK SPV 1 s.r.o.	50%	50%	SK	Equity	Photon Energy
35	Photon SK SPV 2 s.r.o.	100%	100%	SK	Full Cons.	Photon Energy
36	Photon SK SPV 3 s.r.o.	100%	100%	SK	Full Cons.	Photon Energy
37	Solarpark Myjava s.r.o.	50%	50%	SK	Equity	Photon Energy
38	Solarpark Polianka s.r.o.	50%	50%	SK	Equity	Photon Energy
39	SUN4ENERGY ZVB, s.r.o.	100%	100%	SK	Full Cons.	Photon Energy
40	SUN4ENERGY ZVC, s.r.o.	100%	100%	SK	Full Cons.	Photon Energy
41	ATS Energy, s.r.o.	70%	70%	SK	Full Cons.	Photon Energy
42	Photon Energy Operations SK s.r.o.	100%	100%	SK	Full Cons.	PEO NV

Notes:

 ${\it Country\ of\ registration}$

NL – the Netherlands
SK – Slovakia
CZ – the Czech Republic
DE – Germany

NL – the Netherlands
AUS – Australia
IR – Ireland
PL – Poland

Consolidation method:

Full Cons. - Full Consolidation Not Cons. - Not Consolidated Equity - Equity Method



In addition to the above subsidiaries, for the purposes of IFRS reporting, the Company consolidates the following entities:

	Name	% of Consolidated share	% of Ownership share	Country of registration	Consolidation method	Legal Owner
1	Photon SPV 3 s.r.o.	100%	0%	CZ	Full Cons.	RLRE
2	Photon SPV 8 s.r.o.	100%	0%	CZ	Full Cons.	RLRE
3	Exit 90 SPV s.r.o.	100%	0%	CZ	Full Cons.	RLRE
4	Photon SPV 4 s.r.o.	100%	0%	CZ	Full Cons.	RLRE
5	Photon SPV 6 s.r.o.	100%	0%	CZ	Full Cons.	RLRE
6	Onyx Energy s.r.o.	100%	0%	CZ	Full Cons.	RLRE
7	Onyx Energy projekt II s.r.o.	100%	0%	CZ	Full Cons.	RLRE
8	Photon SPV 10 s.r.o.	100%	0%	CZ	Full Cons.	RLRE
9	Photon SPV 11 s.r.o.	100%	0%	CZ	Full Cons.	RLRE

Notes:

RLRE - Raiffeisen - Leasing Real Estate, s.r.o.

In the reporting period, there were the following changes to the Group structure:

None.

After the reporting period the following events occurred:

On 8 May 2015, the Group sold its two Italian plants (Photon IT SPV 1 s.r.l.& Photon IT SPV 2 s.r.l) with effective date of 1 April 2015.



11. Report on the key events material for the Group's operations

11.1. Summary of the key events from 1 January until 31 March 2015

Below is a summary of the key events which were important for the Issuer's business from 1 January until 31 March 2015 and which were reported in the EBI system:

- **EBI 01/2015** published on 14 January 2015: Monthly report for December 2014
- **EBI 02/2015** published on 02 February 2015: Photon Energy announces the streamlining of its Operations & Maintenance division's activities in Italy.
- **EBI 03/2015** published on 10 February 2015: Q & A Chat to be held in collaboration with Polish retail investors association SII on Wednesday, the 18th of February 2015 at 11:00am.
- **EBI 04/2015** published on 13 February 2015: Monthly report for January 2015.
- **EBI 05/2015** published on 16 February 2015: Quarterly report for Q4 2014.
- EBI 06/2015 published on 16 February 2015: Photon Energy signs O&M contracts for 13.5 MWp in the Czech Republic.
- **EBI 07/2015** published on 13 March 2015: Monthly report for February 2015.
- **EBI 08/2015** published on 17 March 2015: Photon Energy will participate in the Small & Midcap conference, which will be held on 26 March 2015 in Warsaw.
- EBI 09/2015 published on 18 March 2015: Photon Energy signs O&M contracts for 3.2 MWp in Slovakia.

11.2. Summary of the key events after 31 March 2015

Below is a summary of the key events which were important for the Issuer's business after 31 March 2015 until the date of this report:

- **EBI 10/2015** published on 14 April 2015: Monthly report for March 2015.
- **EBI 11/2015** published on 14 April 2015: Supplement to report nr 10/2015 Monthly report for March 2015.
- **EBI 12/2015** published on 8 May 2015: Photon Energy sells its two Italian power plants in reaction to retroactive cuts by Italian government.
- EBI 13/2015 published on 14 May 2015: Photon Energy will participate in the Wall Street conference in Karpacz (Poland) on 29 May.
- EBI 14/2015 published on 14 May 2015: Monthly report for April 2015.



12. Detailed consolidated financial results for 2015 Q1

The tables below present the **consolidated** and **un-audited** financial statements of Photon Energy N.V. for the period starting on 1 January 2015 and ending on 31 March 2015 and the corresponding period of the previous year. The reported data is presented in accordance with **International Financial and Reporting Standards** (IFRS).

Statement of Comprehensive Income

Total revenues 1830 2168 7657 Out of that: Revenues from electricity generation 1772 1706 7415 Out of that: Other revenues 58 462 243 Cost of sales -103 -500 -431 Levy -126 -121 -527 Gross profit 1601 1547 6699 Salaries and compensation - administration expenses -786 -666 -3 289 Other administrative expenses -303 -464 -1 268 Other income 0 168 0 Other expenses -310 -61 -1 299 EBITDA 201 523 843 Depreciation -672 -785 -2 812 EBIT -471 -261 -1 99 Interest cost -846 -808 -3 539 Financial income 3 80 13 Financial expense -143 -16 -2 170 Revaluation of derivatives -376 -191 0 <th></th>	
Out of that: Revenues from electricity generation 1 772 1 706 7 415 Out of that: Other revenues 58 462 243 Cost of sales -103 -500 -431 Levy -126 -121 -527 Gross profit 1 601 1 547 6 699 Salaries and compensation - administration expenses -786 -666 -3 289 Other administrative expenses -303 -464 -1 268 Other income 0 168 0 Other expenses -310 -61 -1 299 EBITDA 201 523 843 Depreciation -672 -785 -2 812 EBIT -471 -261 -1 969 Interest income 36 18 151 Interest cost -846 -808 -3 539 Financial income 3 80 13 Financial expense -143 -16 -2 170 Revaluation of derivatives -376 -191 0	2015 Q1
Out of that: Other revenues 58 462 243 Cost of sales -103 -500 -431 Levy -126 -121 -527 Gross profit 1 601 1 547 6 699 Salaries and compensation - administration expenses -786 -666 -3 289 Other administrative expenses -303 -464 -1 268 Other income 0 168 0 Other expenses -310 -61 -1 299 EBITDA 201 523 843 Depreciation -672 -785 -2 812 EBIT -471 -261 -1 969 Interest income 36 18 151 Interest cost -846 -808 -3 539 Financial income 3 80 13 Financial expense -143 -16 -2 170 Revaluation of derivatives -376 -191 0 Net finance expenses -1 325 -916 -5 546	9 091
Cost of sales -103 -500 -431 Levy -126 -121 -527 Gross profit 1 601 1 547 6 699 Salaries and compensation - administration expenses -786 -666 -3 289 Other administrative expenses -303 -464 -1 268 Other income 0 168 0 Other expenses -310 -61 -1 299 EBITDA 201 523 843 Depreciation -672 -785 -2 812 EBIT -471 -261 -1 969 Interest income 36 18 151 Interest cost -846 -808 -3 539 Financial income 3 80 13 Financial expense -143 -16 -2 170 Revaluation of derivatives -376 -191 0 Net finance expenses -1 325 -916 -5 546	7 154
Levy -126 -121 -527 Gross profit 1 601 1 547 6 699 Salaries and compensation - administration expenses -786 -666 -3 289 Other administrative expenses -303 -464 -1 268 Other income 0 168 0 Other expenses -310 -61 -1 299 EBITDA 201 523 843 Depreciation -672 -785 -2 812 EBIT -471 -261 -1 969 Interest income 36 18 151 Interest cost -846 -808 -3 539 Financial income 3 80 13 Financial expense -143 -16 -2 170 Revaluation of derivatives -376 -191 0 Net finance expenses -1325 -916 -5 546	1 936
Gross profit 1 601 1 547 6 699 Salaries and compensation - administration expenses -786 -666 -3 289 Other administrative expenses -303 -464 -1 268 Other income 0 168 0 Other expenses -310 -61 -1 299 EBITDA 201 523 843 Depreciation -672 -785 -2 812 EBIT -471 -261 -1 969 Interest income 36 18 151 Interest cost -846 -808 -3 539 Financial income 3 80 13 Financial expense -143 -16 -2 170 Revaluation of derivatives -376 -191 0 Net finance expenses -1 325 -916 -5 546	-2 097
Salaries and compensation - administration expenses -786 -666 -3 289 Other administrative expenses -303 -464 -1 268 Other income 0 168 0 Other expenses -310 -61 -1 299 EBITDA 201 523 843 Depreciation -672 -785 -2 812 EBIT -471 -261 -1 969 Interest income 36 18 151 Interest cost -846 -808 -3 539 Financial income 3 80 13 Financial expense -143 -16 -2 170 Revaluation of derivatives -376 -191 0 Net finance expenses -1 325 -916 -5 546	-507
Other administrative expenses -303 -464 -1 268 Other income 0 168 0 Other expenses -310 -61 -1 299 EBITDA 201 523 843 Depreciation -672 -785 -2 812 EBIT -471 -261 -1 969 Interest income 36 18 151 Interest cost -846 -808 -3 539 Financial income 3 80 13 Financial expense -143 -16 -2 170 Revaluation of derivatives -376 -191 0 Net finance expenses -1 325 -916 -5 546	6 487
Other income 0 168 0 Other expenses -310 -61 -1 299 EBITDA 201 523 843 Depreciation -672 -785 -2 812 EBIT -471 -261 -1 969 Interest income 36 18 151 Interest cost -846 -808 -3 539 Financial income 3 80 13 Financial expense -143 -16 -2 170 Revaluation of derivatives -376 -191 0 Net finance expenses -1 325 -916 -5 546	-2 792
Other expenses -310 -61 -1 299 EBITDA 201 523 843 Depreciation -672 -785 -2 812 EBIT -471 -261 -1 969 Interest income 36 18 151 Interest cost -846 -808 -3 539 Financial income 3 80 13 Financial expense -143 -16 -2 170 Revaluation of derivatives -376 -191 0 Net finance expenses -1 325 -916 -5 546	-1 946
EBITDA 201 523 843 Depreciation -672 -785 -2 812 EBIT -471 -261 -1 969 Interest income 36 18 151 Interest cost -846 -808 -3 539 Financial income 3 80 13 Financial expense -143 -16 -2 170 Revaluation of derivatives -376 -191 0 Net finance expenses -1 325 -916 -5 546	702
Depreciation -672 -785 -2 812 EBIT -471 -261 -1 969 Interest income 36 18 151 Interest cost -846 -808 -3 539 Financial income 3 80 13 Financial expense -143 -16 -2 170 Revaluation of derivatives -376 -191 0 Net finance expenses -1 325 -916 -5 546	-257
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Interest cost -846 -808 -3 539 Financial income 3 80 13 Financial expense -143 -16 -2 170 Revaluation of derivatives -376 -191 0 Net finance expenses -1 325 -916 -5 546	-1 096
Financial income 3 80 13 Financial expense -143 -16 -2 170 Revaluation of derivatives -376 -191 0 Net finance expenses -1 325 -916 -5 546	75
Financial expense -143 -16 -2 170 Revaluation of derivatives -376 -191 0 Net finance expenses -1 325 -916 -5 546	-3 386
Revaluation of derivatives -376 -191 0 Net finance expenses -1 325 -916 -5 546	337
Net finance expenses -1 325 -916 -5 546	-69
	-799
Share of profit from associates / J-Vs -4 -48 -17	-3 841
	-200
Disposal of investment 0 0	0
Profit / loss before taxation -1 800 -1 225 -7 532	-5 137
Income tax – current 0 0 0	0
Income tax – deferred 4 138 17	579
Profit/loss from continuing operations -1 796 -1 087 -7 515	-4 558
Other comprehensive income for the period -580 -639 -2 427	-2 677
Total comprehensive income for the period -2 376 -1 726 -9 942	-7 235
Profit/loss from continuing operations -1 796 -1 087 -7 515	-4 558
Attributable to the equity holders 0 -1 082 0	-4 538
Attributable to minority interest -1 796 -5 -7 515	-20
Total comprehensive income for the period -2 376 -1 726 -9 942	-7 235
Attributable to the equity holders -2 376 -1 721 -9 942	-7 215
Attributable to minority interest 0 -5 0	-20
Average no. of shares in thousand 60 000 60 000 60 000	60 000
Earnings per share -0,03 -0,02 -0,13	-0,08
Comprehensive income per share -0,04 -0,03 -0,17	-0,12
EUR exchange rate – low - 4,147	4,076
EUR exchange rate – average - 4,184	4,193
EUR exchange rate – high - 4,250	

Note: Exchange rate provided by the European Central Bank



Statement of Financial Position

in Thousands	EUR		PLN	
	31.3.2014	31.3.2015	31.3.2014	31.3.2015
PPE – Lands	2 821	2 813	11 769	11 488
PPE – Photovoltaic power plants	74 225	75 898	309 674	310 010
PPE – Other equipment	203	628	848	2 567
PPE – Assets in progress	305	5	1 271	22
Intangible assets	0	0	0	0
Investments in associates	2 470	2 082	10 305	8 503
Other investments	17	10	71	40
Goodwill	0	0	0	0
Deferred tax assets	0	0	0	0
Assets held for sale	0	0	0	0
Long term loans and other receivables	0	0	0	0
Other assets	0	0	0	0
Non-current assets	80 040	81 436	333 938	332 630
Cash and cash equivalents	3 746	3 817	15 629	15 590
Trade receivables	2 144	1 759	8 945	7 183
Other receivables	2 777	3 612	11 588	14 755
Gross amount due from customers for contract work	0	29	0	119
Inventories – Goods	361	1 188	1 506	4 853
Assets held for sale	0	108	0	440
Prepaid expenses	886	778	3 695	3 176
Current assets	9 914	11 290	41 362	42 455
Total assets	89 954	92 726	375 300	375 085
1000 0000		32 / 20	373 300	373 003
Issued share capital	600	600	2 503	2 451
Share premium	23 760	23 760	99 129	97 049
Legal Reserve fund	24	10	100	41
Retained earnings	-17 720	-20 642	-73 930	-84 315
Fund for currency conversions	-2 479	-2 325	-10 343	-9 497
Other comprehensive income from previous periods	22 395	26 636	93 435	108 426
Other comprehensive income	-580	-639	-2 420	-2 608
Profit/loss-current year	-1 796	-1 083	-7 493	-4 422
Equity in associates, joint ventures	0	0	0	0
Equity attributable to equity holders	24 204	26 317	100 982	107 125
Minority interests	139	142	580	580
Total equity	24 343	26 459	101 562	107 705
Non-current liabilities	49 945	56 048	208 376	225 267
Bank loan	41 843	41 374	174 574	168 995
Other long-term liabilities	4 6 6 7 6	8 346	19 509	34 090
Other loans	0	897	0	0
Deferred tax liabilities	3 426	5 431	14 294	22 181
Current liabilities	15 666	10 309	65 360	41 741
Trade payables	2 613	1 608	10902	6 568
	3 643			
Other payables Bank loan		4 095	15 199	16 725
	3 103	3 616	12 946	14 768
Other Loans	6 000	934	25 033	3 815
Other short-term liabilities	307	0	1 281	0
Tax liabilities (CIT)	0	57	0	233
Total Liabilities	65 611	66 267	273 737	267 008
TOTAL Equity & Liabilities	89 954	92 726	375 300	375 084
No. of shares in thousand	60 000	60 000	60 000	60 000
Book value per share	0,40	0,45	1,68	1,85



Cash Flow Statement

in Thousands	EUR		PLN	
	2014 Q1	2015 Q1	2014 Q1	2015 Q1
Profit for the period	-1 796	-1 225	-7 515	-5 137
Adjustments for:			0	0
Depreciation	672	785	2 812	3 290
Net finance costs	1 325	916	5 546	3 841
Share of profit of equity accounted investees	4	48	17	200
Profit /Loss on sale of property, plant and equipment	0	0	0	0
Receivables write-off	0	0	0	0
Income tax expense	-4	-138	-17	-579
Changes in:				
Trade and other receivables	-312	-2 199	-1 307	-9 218
Gross amount due from customers for contract work	0	233	0	977
Prepaid expenses	-743	41	-3 107	171
Inventories	28	-1 188	117	-4 981
Trade and other payables	1 433	396	5 951	1 250
Other assets	0	0	0	-410
Other liabilities	166	1 846	695	7 330
Interests paid	-237	-223	-993	-1 344
Income tax paid	-45	-42	-189	-175
			2.000	
Operating cash flow	491	-751	2 009	-3 558
Acquisition of property, plant and equipment	0	0	0	0
Acquisition of subsidiary (net of cash acquired), associates, joint ventures	0	0	0	0
Acquisition of other investments	0	0	0	0
Proceeds from sale of investments		0		0
Sale of investment	0	0	0	0
Proceeds from sale of property, plant and equipment, other investments	0	0	0	0
Other investments	0	0	0	0
Interest received	0	0	0	0
Investment cash flow	0	0	0	0
Proceeds from borrowings	0	0	0	0
Proceeds from issuing bonds	30	375	126	1 572
Payment of bond coupons	-85	-156	-356	-654
Proceeds from issuing of ordinary shares	0	0	0	0.54
Repayment of borrowings	-669	-283	-2 799	-1 186
Financial cash flow	-724	-64	-3 029	-268
			3 120	
Net change in cash	-233	-815	-1 020	-3 826
Cash at the beginning of the period	3 979	4 631	16 649	19 416
Effect of exchange rate fluctuation	0	0	0	0
Cash at the end of the period	3 746	3 817	15 629	15 590
EUR exchange rate – low	-	-	4,147	4,076
EUR exchange rate – average	-	-	4,184	4,193
EUR exchange rate – high	-	-	4,250	4,326

Note: Exchange rate provided by the European Central bank



Statement of Changes in Equity

in thousand EUR	Combined equity	Share capital	Share premium	Legal reserve Fund	Revaluation reserve	Currency translation reserve	Hedging reserve	Retained earnings	TOTAL	Non- controlling interests	TOTAL EQUITY
BALANCE at 31.12.2014	0	600	23 760	10	27 704	-1 778	-582	-21 675	28 038	147	28 185
Loss for the period 1.1.2015 – 31.3.2015								-1 083	-1 083	-5	-1 087
Revaluation of PPE	-	-	-	-	-	-	-		0		0
Share on revaluation of PPE of associates, JV									0		0
Foreign currency translation differences						-547			-547		-547
Derivatives	_	-	_	_	-		-42		-42		-42
Share on derivatives JV							-50		-50		-50
Total comprehensive income for the year	0	0	0	0	0	-547	-92	-1 083	-1 721	-5	-1 726
new shares									0	0	0
Move from revaluation reserve to retained earnings					-1 033			1 033	0	0	0
Legal reserve fund – move to RE on entity disposal								-4	0	0	0
BALANCE at 31.3.2015	0	600	23 760	10	26 671	-2 325	-674	-21 725	26 317	142	26 459

13. Detailed entity financial results for 2015 Q1

The tables below present the **entity** and **un-audited** financial statements of Photon Energy N.V. for the three-month period starting on 1 January 2015 and ending on 31 March 2015 and the corresponding period of the previous year. The reported data is presented in accordance with **Dutch Accounting Standards.**

Income Statement

in Thousands (except EPS)	EU	PLN		
	2014Q1	2015Q1	2014Q1	2015Q1
Revenues from the sale of products, goods and services	0	0	0	0
Cost of sales	-3	0	-14	0
Other administrative expenses	-358	-188	-1 497	-787
Other income	0	0	0	0
Other expenses	-1	0	-2	0
EBITDA	-362	-188	-1 514	-787
Amortization&depreciation	-1	-3	-3	-11
EBIT	-363	-190	-1 518	-798
Financial income	9	139	37	583
Financial costs	-304	-250	-1 271	-1 049
Profit / loss before taxation	-658	-302	-2 751	-1 265
Income tax	0	0	0	0
Profit/loss for the period (net income)	-658	-302	-2 751	-1 265



Balance Sheet

in Thousands	EUF	₹	PLN	
	31.3.2014	31.3.2015	31.3.2014	31.3.2015
Non-current assets	40 357	31 305	168 374	127 868
PPE – Lands	0	0	0	0
PPE – Other equipment	1	0	4	-1
PPE – Assets in progress	0	0	0	0
Intangible assets	31	31	130	125
Goodwill	0	0	0	0
Investments in associates	40 325	31 275	168 240	127 744
Other investments	0	0	0	0
Deferred tax assets	0	0	0	0
Assets held for sale	0	0	0	0
Other assets	0	0	0	0
Current assets	5 409	10 197	22 569	41 649
Cash and cash equivalents	6	102	25	415
Inventories	0	0	0	0
Trade and other receivables	5 404	9 481	22 544	38 728
Prepaid expenses	0	614	0	2 507
TOTAL ASSETS	45 766	41 502	190 941	169 517
in Thousands		EUR		
	31.3.2014	31.3.2015	31.3.2014	31.3.2015
Issued share capital	600	600	2 503	2 451
Share premium	36 871	36 871	153 830	150 602
Legal Reserve fund	0	0	0	0
Retained earnings	-1 510	-9 760	-6 299	-39 864
Reserves	0	0	0	0
Profit/loss for the current period	-658	0	-2 743	0
Total equity	35 304	27 711	147 291	113 189
Non-current liabilities	0	7 900	0	32 268
Bank loan	0	0	0	0
Other long-term liabilities	0	7 900	0	32 268
Provisions	0	0	0	0
Current liabilities	10 463	5 857	43 649	23 922
Trade and other payables	1 354	565	5 650	2 309
Other loan	0	0	0	0
Tax payables	9 101	5 291	37 970	21 613
TOTAL EQUITY AND LIABILITIES	45 766	41 502	190 941	169 517

14. Financial results per operating segments

The tables below present the **consolidated** and **un-audited** financial results per operating segment of Photon Energy N.V. for the period starting on 1 January 2015 and ending on 31 March 2015 and the corresponding period of the previous year. The reported data is presented in accordance with **International Financial and Reporting Standards** (IFRS).



Results of the operating segments for the period from 1 March 2015 to 31 March 2015

in Thousands EUR	Energy solutions	Production of electricity	Operations, maintenance and PVPP supervision	PV Invest.	Other	Total for segments	Elimination	Consolidated financial information
External revenues from the sale of products, goods and services	243	1 706	219	0	0	2 168	0	2 168
Revenues within segments from the sale of products, goods and services	0	0	176	0	0	176	-176	0
Cost of sale	-311	-6	-56	0	-134	-507	7	-500
Energy tax	0	-121				-121	0	-121
Gross profit	-69	1 579	339	0	-134	1 716	-169	1 547
Other external income	0	0	0	0	168	168	0	168
Administrative and other expenses	-81	-274	-541	0	-464	-1 359	169	-1 191
Depreciation	-739	0	-6	0	-39	-785	0	-785
Operating income	-888	1 305	-208	0	-469	-261	0	-261
Interest income	2	37	6	0	91	136	-118	18
Interest expenses	-8	-606	-16	0	-297	-927	118	-808
Other financial revenues	11	0	1	0	68	80	0	80
Other financial expenses	0	-6	-1	0	-9	-16		-16
Revaluation of derivatives	0	-191	0	0	0	-191	0	-191
Disposal of investments	0	0	0	0	0	0	0	0
Profit/loss share in entities in equivalency	0	0	0	0	-48	-48	0	-48
Income tax	0	138	0	0	0	138	0	138
Profit/loss after taxation	-882	677	-217	0	-665	-1 087	0	-1 087
Revaluation of property, plant and equipment	0	0	0	0	0	0	0	0
Foreign currency translation diff foreign operations	0	0	0	0	-547	-547	0	-547
Share of revaluation of PPE of associates /joint venture	0	0	0	0	0	0	0	0
Share of currency translation diff. Of associates / JV	0	0	0	0	0	0	0	0
Derivatives (hedging)	0	-92	0	0	0	-92	0	-92
Total comprehensive income	-882	585	-217	0	-1 212	-1 726	0	-1 726
Assets, of which	1 375	87 782	2 207	2 082	13 409	106 854	-14 129	92 726
PPE – Lands		2 813				2 813	0	2 813
PPE – Photovoltaic power plants		75 898				75 898	0	75 898
PPE - Equipment			408		220	628	0	628
PPE – Assets in progress		5				5	0	5
Intangibles	0	0	0		0	0	0	0
Trade and other receivables	883	4 754	1 581	0	12 281	19 500	-14 129	5 371
Loans	0	0	0	0	0	0	0	0
Gross amount due	29	0	0			29	0	29
from customers for contract work								
Inventories – Goods	453	550	166		19	1 188	0	1 188
Investments in associates, JV, other	0	0	10	2 082	0	2 092	0	2 092
Deferred tax receivables	0	0	0	0	0	0	0	0
Long term receivables	0	0	0		0	0	0	0
Prepaid expenses	5	107	12	0	654	778	0	778
Assets held for sale	0	108	0		0	108	0	108
Cash and cash equivalents	4	3 547	30	0	235	3 817	0	3 817
Liabilities, of which	-3 414	-57 493	-5 482	0	-5 749	-80 486	14 129	-66 357
Trade and other payables	-3 429	-6 909	-5 518	0	-3 975	-19 830	14 129	-5 702
Bank Loans and other loans	0	-44 990	0	0	-1 831	-46 821	0	-46 821
Other long term liabilities	0	0			0	-8 346	0	-8 346
Other short term liabilities	0					0 340	0	0
Current tax liabilities (income tax)	15	-165	36		56	-57	0	-57
Provisions -	0	-102	0		0	-57	0	-57
Deferred tax liabilities	0	-5 431	0	0	0	-5 431	0	-5 431



Results of the operating segments for the period from 1 March 2014 to 31 March 2014

in Thousand EUR	Energy solutions	Production of electricity	Operations, maintenance and PVPP supervision	PV Invest.	Other	Total for segments	Elimination	Consolidate d financial information
External revenues from the sale of products, goods and services	51	1 772	2	0	5	1 830	0	1 830
Revenues within segments from the sale of products, goods and services	0	0	215	0	582	797	-797	0
Cost of sale	-181	-167	200	0	-46	-194	91	-103
Energy tax	0	-125	-1	0	0	-126	0	-126
Gross profit	-130	1 480	416	0	541	2 307	-706	1 601
Other external income	0	0	0	0	0	0	0	0
Administrative and other expenses	-112	-335	-484	0	-1 145	-2 076	676	-1 400
Depreciation	-1	-662	-4	0	-5	-672	0	-672
Operating income	-243	483	-72	0	-609	-441	-30	-471
Interest income	0	49	1	0	9	59	-23	36
Interest expenses	-1	-713	-2	0	-153	-869	23	-846
Other financial revenues	0	3	0	0	0	3	0	3
Other financial expenses	-11	-403	7	0	-112	-519	0	-519
Disposal of investments	0	0	0	0	0	0	0	0
Profit/loss share in entities in equivalency	0	0	0	-4	0	-4	0	-4
Income tax	0	4	0	0	0	4	0	4
Profit/loss after taxation	-255	-577	-66	-4	-865	-1 766	-30	-1 796
Other comprehensive income	0	-394	0	0	0	-394	0	-394
Foreign currency translation diff foreign operations	0	0	0	0	-89	-89	0	-89
Derivatives (hedging)	0	-72	0	-25	0	-97	0	-97
Total comprehensive income	-255	-1 043	-66	-29	-954	-2 346	-30	-2 376
Assets, of which	1 361	92 338	1 617	2 470	9 093	106 879	-16 925	89 954
PPE – Lands	0	2 821	0	0	0	2 821	0	2 821
PPE – Photovoltaic power plants	0	74 225	0	0	0	74 225	0	74 225
PPE - Equipment	4	0	103		96	203	0	203
PPE – Assets in progress	66	0	0	0	238	304	0	304
Intangibles	0	0	0	0	0	0	0	0
Trade and other receivables	1 078	11 483	1 376	0	7 909	21 846	-16 925	4 921
Loans	0	0	0		0	0	0	0
Gross amount due	0		0		0	0	0	0
from customers for contract work								-
Inventories – Goods	206	58	81		16	361	0	361
Investments in associates, JV, other	0	0	11	2 470	6	2 487	0	2 487
Deferred tax receivables	0	0	0	0	0	0	0	0
Long term receivables	0		0		0	0	0	0
Prepaid expenses	1	89	12		784	886	0	886
Assets held for sale	0	0	0		0	0	0	0
Cash and cash equivalents	6	3 662	34		44	3 746	0	3 746
Liabilities, of which	2 118	61 569	2 959		15 860	82 506	-16 895	65 611
Trade and other payables	2 090	8 165	2 804		9 620	22 679	-16 423	6 256
Bank Loans and other loans	0	44 946	0		6 000	50 946	-16 423	50 946
Other long term liabilities	0	5 032			32	5 148	-472	4 676
Other short term liabilities		0	71		208	307	-4/2	307
	28							
Current tax liabilities (income tax) Provisions	0	0	0		0	0	0	0
	()	0	0	0	0	0	0	U



15. Summary of significant accounting policies

Basis of preparation

Our accounting policies are based on International Financial Reporting Standards (IFRS) as adopted by EU and were authorised for publication by the Board of Directors.

The following main standards are applied by Group:

- IAS 1 Presentation of financial information
- IAS 2 Inventories
- IAS 12 Income Taxes
- IAS 16 Property, plant and equipment
- IAS 18 Revenues
- IAS 21 The effects of changes in foreign exchange rates
- IAS 24 Related transactions presentation
- IAS 27 Consolidated and separate financial information
- IAS 28 Investments in Associates
- IAS 33 Earnings per Share
- IAS 36 Impairment
- IAS 37 Provisions
- ▶ IAS 38 Intangible Assets
- IFRS 3 Business combinations
- ▶ IFRS 5 Non-current assets held-for-sale and discontinued operations
- IFRS 8 Operating segments

Use of estimates and judgments

In preparing the financial information, the Company's management uses estimates and makes assumptions that affect the application of accounting policies and the amounts of assets, liabilities, income and expenses recognised in the financial information. These estimates and assumptions are based on past experience and various other factors deemed appropriate as at the date of preparation of the financial information and are used where the carrying amounts of assets and liabilities are not readily available from other sources or where uncertainty exists in applying the individual accounting policies. Actual results may differ from the estimates.

Estimates and assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised either in the period in which the estimate is revised, providing that the revision relates only to the current accounting period, or in the revision period and future periods, providing the revision affects both the current and future periods.

Provisions

A provision is recognised if, as a result of a past event, the Group has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation. Provision are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the liability.

Presentation of Financial information

Financial information is presented based on historical costs with exemptions when IFRS requires different evaluation methods as described below in accounting policies. The statement of comprehensive income is presented with revenues and expenses classified by purpose (function). The cash flow statement is prepared using an indirect method.

Functional currency is the EURO (EUR) and for the purpose of the reporting, as required by the regulations of the Alternative System of Trading organised by the Warsaw Stock Exchange - NewConnect, the balances are retranslated into PLN currency.



Consolidation

(a) Subsidiaries

Subsidiaries are all entities (including special purpose entities) over which the group has the power to govern the financial and operating policies generally accompanying a shareholding of more than one half of the voting rights. The financial statements of subsidiaries are included in the consolidated financial statements from the date that control commences until the date that control ceases.

The purchase method of accounting is used to account for the acquisition of subsidiaries by the group. The cost of an acquisition is measured as the fair value of the assets given, equity instruments issued and liabilities incurred or assumed at the date of exchange, plus costs directly attributable to the acquisition.

The excess of the cost of acquisition over the fair value of the group's share of the identifiable net assets acquired is recorded as goodwill. If the cost of acquisition is less than the fair value of the net assets of the subsidiary acquired, the difference is recognised directly in the income statement.

Income and expenses of subsidiaries acquired or disposed of during the year are included in the consolidated statement of comprehensive income from the effective date of acquisition and up to the effective date of disposal, as appropriate.

Inter-company transactions, balances and unrealised gains on transactions between group companies are eliminated. Unrealised losses are also eliminated.

Accounting policies of subsidiaries have been changed where necessary to ensure consistency with the policies adopted by the group.

(b) Associates

Associates are all entities over which the group has significant influence but not control, generally accompanying a shareholding of more than 20% and less than 50% of the voting rights. Investments in associates are accounted for using the equity method of accounting and are initially recognised at cost. The cost of the investment includes transaction costs.

The group's share of its associates' post-acquisition profits or losses is recognised in the income statement, and its share of post-acquisition movements in reserves is recognised in reserves. The cumulative post-acquisition movements are adjusted against the carrying amount of the investment.

When the Group's share of losses exceeds its interest in an equity-accounted investee, the carrying amount of that interest, including any long-term investments, is reduced to zero, and the recognition of further losses is discontinued except to the extent that the Group has an obligation or has made payments on behalf of the investee.

Unrealised gains on transactions between the group and its associates are eliminated to the extent of the group's interest in the associates. Unrealised losses are also eliminated unless the transaction provides evidence of an impairment of the asset transferred.

Accounting policies of associates have been changed where necessary to ensure consistency with the policies adopted by the group.

Segment reporting

An operating segment is a component of the Group that engages in business activities from which it may earn revenues and incur expenses, including revenues and expenses that relate to transactions with any of the Group's other components. All operating segments' operating results are reviewed regularly by the Group's management and directors to make decisions about resources to be allocated to the segment and to assess its performance, and for which discrete financial information is available.

The Company's Management has assessed the Group's business from the segment reporting perspective and decided that they financial results of Photon Energy Group to be reported per segments from the objective perspective from 01.01.2010.

As of 31st December 2013, the Management Board has decided to decrease the number of segments reported.

The Management identified the following segments:

- Energy Solutions (wholesale and import of FVE components, engineering and construction services -turn-key photovoltaic systems' installations for external clients and Photon Energy),
- Production of electricity (includes SPE that finished building of photovoltaic power plants and those are connected to the distribution network and produce the electricity)



- PV Investment This segment represents OCI of the Group flowing from the revaluation of the PV producing the electricity and it is related to project companies that generate the revenues as shown in segment Production of electricity.
- Operations, maintenance and PVPP supervision
- Other, not related to any of the above mentioned segments.

Other operations include the financing and insurance solutions for PV investors, intermediating investments in rooftop photovoltaic projects and other less significant activities. None of these operations meets any of the quantitative thresholds for determining reportable segments in 2014 or 2013.

Segment results that are reported include items directly attributable to a segment as well as those that can be allocated on a reasonable basis

Segment capital expenditure is the total cost incurred during the year to acquire property, plant and equipment, and intangible assets other than goodwill.

Foreign currency translation

(a) Functional and presentation currency

Items included in the consolidated financial information of each of the group's entity are measured using the currency of the primary economic environment in which the entity operates ('the functional currency'). The consolidated financial information is presented in EUR, which is the company's functional and the group's presentation currency.

The consolidated financial information is presented in EUR, however, for presentation purposes; the financial information is translated into PLN as the presentation currencies. Effect from this translation is presented in Equity - in the Fund for currency conversions.

Exchange rates as shown in table below were applied. All exchange rates were provided by the European Central Bank. Statement of financial position applicable exchange rate represents the exchange rate as of the last day of the reporting date as according to IAS 21. Statement of comprehensive income exchange rate represents the average of daily exchange rates effective within the relevant period.

	PLN		
	2014 Q1	2015 Q1	
EUR exchange rate – low	4.147	4.076	
EUR exchange rate – high	4.250	4.326	
EUR exchange rate – average	4.184	4.193	
EUR exchange rate – end of period	4.172	4.085	

(b) Transactions and balances

Foreign currency transactions are translated into the functional currency using the exchange rates prevailing at the dates of the transactions or valuation where items are re-measured. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation at year-end exchange rates of monetary assets and liabilities denominated in foreign currencies are recognised in the income statement.

(c) Group companies

In case of entities, whose functional currency is CZK or AUD, the financial statements are retranslated at the consolidation into EUR using year-end rate for balance sheet and average rate for profit/loss items.

Property, plant and equipment

Property, plant and equipment are carried at their fair values, with the exemption of fixed assets under construction which are carried at costs.

Inventories

Inventories are measured at the lower of cost and net realisable value. Net realisable value is the estimated selling price in the ordinary course of business, less the estimated costs of completion and selling expenses.

The cost of inventories is based on the weighted average principle, and includes expenditure incurred in acquiring the inventories, production



or conversion costs and other costs incurred in bringing them to their existing location and condition.

Revenue recognition

Revenue comprises the fair value of the consideration received or receivable for the sale of goods and services in the ordinary course of the group's activities. Revenue is shown net of value-added tax, returns, rebates and discounts and after eliminating sales within the group.

The group recognizes revenue when the amount of revenue can be reliably measured, it is probable that future economic benefits will flow to the entity and when specific criteria have been met for each of the group's activities as described below. The amount of revenue is not considered to be reliably measurable until all contingencies relating to the sale have been resolved. The group bases its estimates on historical results, taking into consideration the type of customer, the type of transaction and the specifics of each arrangement: the revenues related to development projects (PV power stations) are measured by the percentage of completion method (refer below to Construction contracts).

Trade receivables

Trade receivables are recognised at nominal value, less provision for impairment.

A provision for impairment of trade receivables is established when there is objective evidence that the group will not be able to collect all amounts due according to the original terms of the receivables. Significant financial difficulties of the debtor, probability that the debtor will enter bankruptcy, and default or delinquency in payments are considered indicators that the trade receivable is impaired. The amount of the provision is the difference between the asset's carrying amount and the present value of estimated future cash flows. When a trade receivable is uncollectible, it is written off.

Cash and cash equivalents

Cash and cash equivalents include cash on hand and current accounts with banks and term bank deposits.

Share capital

Ordinary shares are classified in equity as Issued share capital. Consideration received above the nominal value of the ordinary shares is classified in equity as Share premium.

Trade payables

Trade payables are recognised at nominal value.

Loans and Borrowings

Loan and Borrowings are classified as short-term liabilities (due within 12 months after the reporting date) or long-term liabilities (due more than 12 months after the reporting date).

Financial costs related to construction period of internal non-current assets are capitalised (refer to Property, plant and equipment).

Current and deferred income tax

The tax expense for the period comprises current and deferred tax.

The current income tax charge is calculated on the basis of the tax laws enacted or substantively enacted at the reporting date in the countries where the company's subsidiaries and associates operate and generate taxable income.

Deferred income tax is recognised on temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the consolidated financial information. Deferred income tax asset is recognised by the Group in case the Management anticipates the future profits will offset the current income tax asset.



16. Management Board declaration

We hereby confirm that according to our best knowledge the information about Photon Energy N.V. contained in this report is correct as of the publication of this document and that it fairly reflects the Company's financial situation and business activities.

17. Investor Relations Contact

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Amsterdam, 15 May 2015

Georg Hotar

Member of the Board of Directors

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Member of the Board of Directors

